

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised August 1, 2011

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

1. WELL API NO.
 30-025-41121
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.
 VO-3900/VB-1384

HOBBS OCD
SEP 12 2013

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Belfast BSL State Com
 6. Well Number:
 1Y

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Yates Petroleum Corporation

9. OGRID
 025575

10. Address of Operator
 105 South Fourth Street, Artesia, NM 88210

11. Pool name or Wildcat
 Berry; Bone Spring, North (Oil)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	Lot 13	6	21S	34E		2750	South	660	West	Lea
BH:	Lot 4	6	21S	34E		300 4585	North S	675 637	West	Lea

13. Date Spudded RH-4/17/13 RT-4/22/13	14. Date T.D. Reached 5/12/13	15. Date Rig Released 5/16/13	16. Date Completed (Ready to Produce) 8/29/13	17. Elevations (DF and RKB, RT, GR, etc.) 3741' GR 3766' KB
--	----------------------------------	----------------------------------	--	---

18. Total Measured Depth of Well 15,407'	19. Plug Back Measured Depth 15,331'	20. Was Directional Survey Made? Yes (ATT)	21. Type Electric and Other Logs Run CBL/Gamma Ray/CCL
---	---	---	---

22. Producing Interval(s), of this completion - Top, Bottom, Name
 11,036' - 15,330' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	80'	26"	30 yds redi-mix to surface	
13-3/8"	48#	1,890'	17-1/2"	980 sx (circ)	
9-5/8"	36#, 40#	5,868'	12-1/4"	1975 sx(circ)	
5-1/2"	17#	15,380'	8-1/2"	2185 sx(TOC 3132' CBL)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	13,502'	

26. Perforation record (interval, size, and number) 11,036' - 15,330' (468)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11,036'-15,330'	Acidized with 73,500 gals 15% HCL acid, frac with a total of 3,857,970# EI prop.

PRODUCTION

28. Date First Production 8/30/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 9/3/13	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 345	Gas - MCF 378	Water - Bbl. 300	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl. 345	Gas - MCF 378	Water - Bbl. 300	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

30. Test Witnessed By
 I. Rubio

31. List Attachments
 Logs, Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Laura Watts Printed Name Laura Watts Title Regulatory Reporting Technician Date September 10, 2013
 E-mail Address: laura@yatespetroleum.com

KB

OCT 07 2013

dn

