

Submit 3 Copies To Appropriate District  
 Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
 Santa Fe, NM 87505

OCT 04 2013

RECEIVED

WELL API NO. 30-025-41114
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Ophelia 27
8. Well Number 1H
9. OGRID Number 7377
10. Pool name or Wildcat Red Hills; Bone Spring Upper Shale
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3307' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
 PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 EOG Resources, Inc.

3. Address of Operator  
 P.O. Box 2267 Midland, TX 79702

4. Well Location  
 Unit Letter H : 2422 feet from the North line and 422 feet from the East line  
 Section 27 Township 26S Range 33E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 9/26/13 Spud 17-1/2" hole.  
 9/27/13 Ran 21 jts 13-3/8", 54.5#, J55 BTC casing set at 904'.  
 Cemented lead w/ 400 sx Class C, 13.5 ppg, 1.73 yield; tail w/ 300 sx Class C, 14.8 ppg, 1.34  
 yield. Circulated 142 sx cement to surface. WOC 32 hrs.  
 9/28/13 Tested casing to 1400 psi for 30 minutes. Test good.  
 9/29/13 Resumed drilling 12-1/4" hole.

Spud Date: 9/26/2013

Rig Release Date:  

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 9/30/2013

Type or print name Stan Wagner E-mail address: \_\_\_\_\_ PHONE 432-686-3689

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE OCT 07 2013

Conditions of Approval (if any): \_\_\_\_\_

OCT 07 2013