

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
313 Santa Fe, NM 87505

WELL API NO. 30-025-04928
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: ARROWHEAD GRAYBURG UNIT
8. Well Number #142
9. OGRID Number 005380
10. Pool name or Wildcat 3040

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter N : 660 feet from the SOUTH line and 1980 feet from the WEST line Section 36 Township 21S Range 36E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy would like to PxA this well with the following proposal:

1. Tag CIBP @ 3611', circ well w/mud laden fluid.
2. Spot 25sxs cmt on CIBP @ 3611', WOC & Tag.
3. Spot 35sx @ 2200', WOC & Tag.
4. Spot 35s @ 1300', WOC & Tag. → 1000' -
5. Perf & Sqz @ 330', circ cmt inside & outside csg to surf.
6. Cut off WH, install dry hole marker.

A closed loop system will be used for this operation.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 09/30/2013
Type or print name Stephanie Rabadue E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432.620.6714

For State Use Only

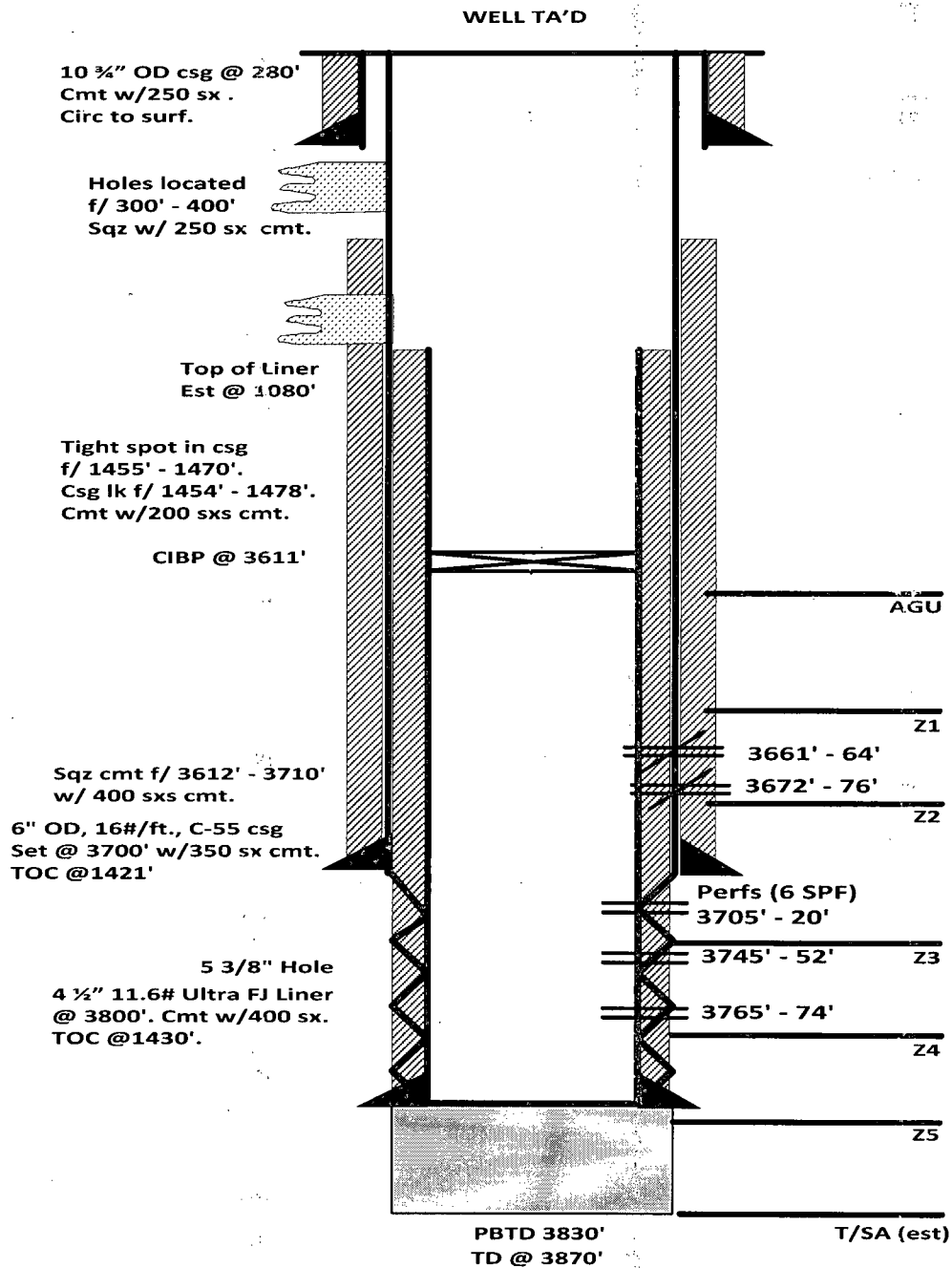
APPROVED BY [Signature] TITLE Dist. MGR DATE 10-7-2013
Conditions of Approval (if any):

OIL CONSERVATION DIVISION - Hobbs office Must Be Notified
24 hours prior to the beginning of Plugging Operations.

OCT 07 2013

Arrowhead Grayburg Unit #142
 660 FSL & 1980 FWL, Sec 36, T23S, R36E
 API: 30-025-04928

Current



Arrowhead Grayburg Unit #142 *Proposed*
 660 FSL & 1980 FWL, Sec 36, T23S, R36E
 API: 30-025-04928

