

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr. -
Santa Fe, NM 87505

WELL API NO. 30-025-08890
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Arrowhead Grayburg Unit
8. Well Number #206
9. OGRID Number 005380
10. Pool name or Wildcat Arrowhead; Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	HOBBS OGD
2. Name of Operator XTO Energy, Inc.	OCT 04 2013
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	RECEIVED
4. Well Location Unit Letter L : 2310' feet from the South line and 330' feet from the West line Section 12 Township 22S Range 36E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc would like to propose PxAing this well with the following:

1. Tag CTBP @ 3600', circ well with PxA fluid, test csg to 500psi.

2. Pump 25sxs cmt @ 3600'.

3. Set 35sxs @ 2200', WOC - Tag.

4. Set 35sxs @ 1311', WOC - Tag. → PERF & SQZ 35sxs cmt @ 1445' - WOC-749 @ 1320'

5. Perf & Sqz @ 319, circ cmt inside & outside csg to surf.

6. Cut off WH, install dry hole marker.

A closed-loop system will be used to perform operations

Spud Date:

03/05/09

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 08/20/2013

stephanie_rabadue@xtoenergy.com

Type or print name Stephanie Rabadue E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432.620.6714

For State Use Only

APPROVED BY [Signature] TITLE Dist. Mgr DATE 10-7-2013

Conditions of Approval (if any):

OIL CONSERVATION DIVISION - Hobbs office Must Be Notified
24 hours prior to the beginning of Plugging Operations.

AGU #206
LEA CO, NM
SEC 12, T22S R36E
2310' FSL, 330' FWL
API # 30-025-08890



13" OD, 40#/ft, set @ 269'
w/250 sx cmt.
TOC @ surf by calc.
15 1/2" hole.

9 5/8" OD, 40#/ft, set @ 1395'
w/400 sx cmt.
TOC @ surf by calc.
13 1/2" hole.

TOC @ 2008 by calc.

7" OD, 24#/ft. csg set @ 3676'
w/250 sx cmt.
TOC @ 2008' by calc.
Set in 8 5/8" hole.

Orig. TD @ 3776'

Logged TD @ 3947'

ELEV:
GL: 3500'
KB: 3508'

ROD DETAIL: 7/11/08

1 - 1" x 2' sub
1 - 7/8" on/off
12 - 1 1/2" K-BARS
79 - 7/8" D-78 SKR RODS
(5/10/06)
62 - 1" D-78 SKR RODS
Tubing Detail: 7/11/08

115 - 2 7/8" 6.5#, J-55 tbg
1 - 2 7/8" x 7" TAC @ 3606'
8 - 2 7/8" 6.5#, J-55 tbg
1 - 2 1/2" - 2 1/2" TH6V 24' - 3' - 4'
Bottle Neck Pump
1 - 2 7/8" OEMA
PI @ 3863'
Landed @ 3924.49'

CIBP @ 3600' W/ 3
SX CMT ON TOP

Zone 1 - 3770'
Shot hole - 10/1986

Zone 2 - 3799'

Zone 3 - 3865'

Zone 4 - 3897'

Zone 5 - 3943'

REV BY: LEC DATE: 08/28/13

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1 - 2 7/8" OEMA
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Landed @ 3924.49'

35 SX @ 2200' ✓

35 SX @ 3600' on CTBP ✓
CTBP @ 3600' W/ 3
SX CMT ON TOP

perf: sg2 @ 319, circ cmt in: out
to surf

~~35 SX @ 1311~~

perf & sq 35 sx cmt @ 1445'
WOC-Tag @ 1320' -

REV BY: LEC DATE: 08/28/13