

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 June 19, 2008

HO Energy
 RECEIVED
 OCT 07 2013

WELL API NO. 30-025-32915
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> Fed <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: East Corbin Delaware Unit
8. Well Number 9
9. OGRID Number 7377
10. Pool name or Wildcat Corbin; Delaware, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other Injection Well

2. Name of Operator
 EOG Resources, Inc.

3. Address of Operator
 P.O. Box 2267 Midland, TX 79702

4. Well Location
 Unit Letter H: 1340 feet from the North line and 990 feet from the East line
 Section 21 Township 18S Range 33E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: OTHER: Repaired tubing leak.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 9/23/13 MIRU to repair tubing leak. Unset packer and POOH w/ 2-3/8" IPC injection tubing and nickel plated packer.
 9/24/13 Tested tubing and replaced 2 joints. Redressed packer. Ran back in hole w/ 2-3/8" IPC injection tubing and nickel plated packer. Packer set at 5113'. Circulate packer fluid.
 9/26/13 Ran MIT test to 500 psi for 30 minutes. Test good. Witnessed by OCD. Returned to injection.

* FEDERAL WELL*

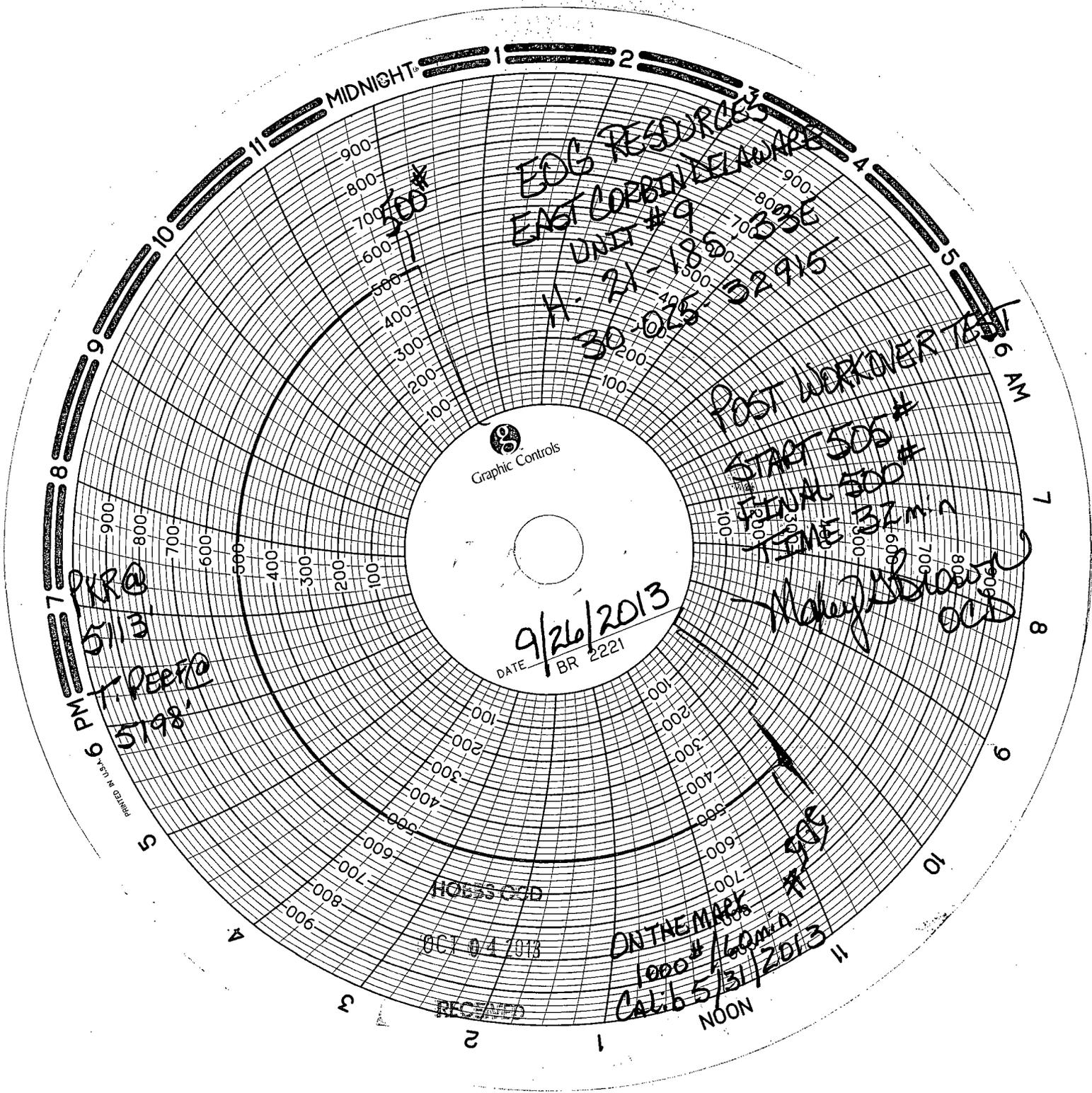
Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 9/30/13
 Type or print name Stan Wagner E-mail address: _____ PHONE 432-686-3689

For State Use Only
 APPROVED BY [Signature] TITLE DIST. MGR DATE 10-7-2013
 Conditions of Approval (if any): _____

OCT 07 2013



MIDNIGHT

Graphic Controls

DATE 9/26/2013
BR 2221

EDG RESOURCES
EAST CORBIN DELAWARE
UNIT #9
M. TX 10:30
30-025-07915

POST WORKOVER TEST
START 505#
FINAL 500#
TIME 12:30 PM
Miley

DONTNEMARK
1000# / 6000
CALIB 5/31/2013

HOLDS OGD

OCT 04 2013

RECEIVED

PKR@
5/13
PEER@
5/98

U.S. PAT. & TRADE MARK OFFICE