

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs CD
HOBBSS CD

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG **NOV 8 2013**

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **APACHE CORPORATION** Contact: SANDRA J BELT
E-Mail: sandra.belt@apachecorp.com

3. Address **303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705** 3a. Phone No. (include area code) Ph: 432-818-1962

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SESE 335FSL 990FEL 32.610367 N Lat, 103.113922 W Lon**
 At top prod interval reported below **SESE 335FSL 990FEL 32.610367 N Lat, 103.113922 W Lon**
 At total depth **SESE 335FSL 990FEL 32.610367 N Lat, 103.113922 W Lon**

5. Lease Serial No. **NMNM14812**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No. **WERTA FEDERAL 3**

9. API Well No. **30-025-40799-00-S1**

10. Field and Pool, or Exploratory **TUBB, NORTH**
HOUSE BLINEBRY, DRINKARD

11. Sec., T., R., M., or Block and Survey or Area **Sec 35 T19S R38E Mer NMP**

12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded **12/09/2012** 15. Date T.D. Reached **12/17/2012** 16. Date Completed D & A Ready to Prod. **04/02/2013**

17. Elevations (DF, KB, RT, GL)* **3579 GL**

18. Total Depth: **MD 7306 TVD** 19. Plug Back T.D.: **MD 7260 TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CNL GRL DLL**

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11.000	8.625 J-55	24.0	0	1674		740		0	
7.875	5.500 L-80	17.0	0	7306		1240		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7167							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
BLINEBRY-TUBB-DRINKARD	6049	7057	6108 TO 6478	0.000	72	PRODUCING
B)			6644 TO 6784	0.000	63	PRODUCING
C)			7028 TO 7057	0.000	57	PRODUCING
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6108 TO 6478	7644 GALS 15% HCL; 10878 GALS LINEAR GEL; 117768 GALS 15# GEL PAD; 204565 LBS. PROPPANT
6644 TO 6784	1050 GALS 15% HCL; 5334 GALS LINEAR GEL; 54096 GALS 20# GEL PAD; 86994 LBS. PROPPANT
7025 TO 7057	5670 GALS 15% HCL; 5712 GALS LINEAR GEL; 55146 GALS 20# GEL PAD; 89950 LBS. PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/08/2013	05/31/2013	24	→	40.0	8.0	200.0	37.4		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	40	8	200	200	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

JUN 15 2013

[Signature]

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	1596
				YATES	2870
				GRAYBURG	4045
				GLORIETTA	5595
				PADDOCK	5668
				BLINEBRY	6049
				TUBB	6572

32. Additional remarks (include plugging procedure):

Continue (Item 52 Formations): Drinkard 6933; Abo 7200

Log mailed to BLM 6/7/13.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #209981 Verified by the BLM Well Information System.
For APACHE CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by KURT SIMMONS on 06/12/2013 (13KMS2270SE)**

Name (please print) SANDRA J BELT Title SR. REGULATORY TECH

Signature _____ (Electronic Submission) Date 06/07/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****