

OCT 08 2013

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District I
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State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name CHAPARRAL ENERGY LLC						API Number 30025722620000			
Property Name WEST DOLLAR HIDE QUEEN SAND UNIT						Well No. 9			
7. Surface Location									
UL - Lot G11	Section 30	Township 24S	Range 38E		Feet from 2310	N/S Line FWL	Feet From 2310	E/W Line FWL	County LEA
Well Status									
Well Status A		SHUT-IN active		PRODUCING INTJ		DATE 9/17/13			

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csgng	(E)Tubing
Pressure	0			0	1060
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	(X) N	
Steady Flow	Y / N	Y / N	Y / N	Y / N	
Surges	Y / N	Y / N	Y / N	Y / N	
Down to nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

PSA 3618' TPA-3674

ELG/OCD/10-8-2013

Signature: William Dunlap		OIL CONSERVATION DIVISION	
Printed name: William Dunlap		Entered into RBDMS	
Title: Prod. Tech		Re-test	
E-mail Address:			
Date: 9-17-13	Phone: 405-227-4298		
Witness:			

OCT 09 2013

KB: 11.5'

DF:

GL: 3164'

Chaparral Energy, L.L.C.

Well: WDQSU #9 , #9 , 4087.00
Operator: CELLC
Location: Lea Co., NM
Legal: Sec. 30-24S-38E
County: Lea, NM
LAT/Long: /

Dir:

Spud Date: 11/16/87

Drilling Finished:

Completion Date: 02/02/88

First Production:

TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Set@
IPC	114	2 3/8"	4.7		3620

HISTORY:

9/20/1954: Well originally drilled as Sinclair, J.H. McClure #12; original TD @ 3,694'.

10/1954: TOC behind 7" csg @ 1,685'. Perf 7" casing @ 1,640' and squeeze with 950 sx. TOC after Squeeze @ 1,040'.

2/7/1964: Started injecting water.

11/19/1987: Found casing leak in 7.0" casing at +/- 600'. Sqz cmt through holes in casing and cmt'd to surface with 400 sx.

12/1/1987: Drilled from 3,694' to 4,023'. Run & Cmt 4.5" casing from 4,023' to surface with 595 sx. Old Queen open hole covered by 4.5" casing and cemented from 3,629' to 3,694'.

10/4/1989: Step rate test performed

11/13/1989: Well on injection at 458 BWPD at 1150 psig.

3400'

Packer@3618'

Baker AD-1
7" , 23,20#, J-55 @3629' , 2000sx

3674 -3722 Queen

3745 -3826 Queen

Size: 6 1/8"

OPBTD: 3934'

TD: 4023

4 1/2 , 10.5 #, @4023' , 595 sx

Input by: Traci

Approved by:

Last Update: 04/08/10