

OCT 08 2013

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

RECEIVED

BRADENHEAD TEST REPORT

Operator Name CHAPARRAL ENERGY LLC	API Number 30025722760000
Property Name WEST DOARHIDE QUEEN SAND UNIT	Well No. 24

7. Surface Location

UL - Lot B 37	Section 31	Township 24S	Range 38E	Feet from 330	N/S Line FWL	Feet From 1650	E/W Line PFL	County LEA
-------------------------	----------------------	------------------------	---------------------	-------------------------	------------------------	--------------------------	------------------------	----------------------

Well Status

Well Status A	SHUT-IN active	PRODUCING inspector	DATE 9/17/13
-------------------------	--------------------------	-------------------------------	------------------------

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A) Surf-Interm	(B) Interm(1)-Interm(2)	(C) Interm-Prod	(D) Prod Csg	(E) Tubing
Pressure	0			0	1050
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	
Steady Flow	Y / N	Y / N	Y / N	Y / N	
Surges	Y / N	Y / N	Y / N	Y / N	
Down to nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
-------	-------	-------	--------	-------

Remarks:

PSA 3481 - TPA 3571,
SAD 10/9/2013.

Signature: William Dunlap	OIL CONSERVATION DIVISION Entered into RBDMS Re-test Date: 9-17-13 Phone: 405-227-4298 Witness:
Printed name: William Dunlap	
Title: Prod. Tech	
E-mail Address:	
Date: 9-17-13	

ELG/OCD 10-8-2013

OCT 09 2013

KB: 3136

DF: 3135

GL: 3127

Chaparral Energy, L.L.C.

Well: West Dollarhide QSU, #24, 4087.01

Operator:

Location: 330' FNL & 1650' FEL, Lea Co., N.

Legal: Sec. 31-24S-38E

County: Lea, NM

LAT/Long: /

Dir:

Spud Date: 05/25/53

Drilling Finished:

Completion Date: 06/11/53

First Production:

TUBING #1:

Type	#Jts	Size	Wt#/F	Grade	Set@
IPC		2-3/8	4.7		3633

HISTORY:

4-8-93MIRU PU, NDWH, NUBOP, POOH with tubing, packer at 3471. Drill, mill and clean out to 3836. perf add'l interval at 3571-80, 3632-38, 3740-42. Acidized with 1500 gal 15% modified SWIC acid. RIH with Baker AD 1 packer and 2-3/8" tubing and set at 3481', NDBOP NUWH. Press casing to 400# - 15 min, h ok.

Size: 13 3/4"

10 3/4", 40 #, H-40 @212', 125 sx

TOC@ 1260'

Size: 8 3/4"

Packer@3481

Size: 6 1/8"

OPBTD: 3836'

TD: 3890

Baker AD-1

3571 -3580 Queen

3588 -3603 Queen

3608 -3614 Queen

3618 -3626 Queen

3632 -3638 Queen

3662 -3669 Queen

3677 -3681 Queen

3691 -3698 Queen

3700 -3705 Queen

7" ,20 #, J-55 @3640', 650 sx

3718 -3726 Queen

3740 -3742 Queen

4 1/2", 10.5 #, @3890', 500 sx