

HOBBS OCD

OCT 08 2013

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name CHAPARRAL ENERGY LLC	API Number 30025722900000
Property Name WEST DOLLARIDE Queen SAND UNIT	Well No. 47

7. Surface Location

UL - Loc 310	Section 31	Township 24S	Range 38E	Feet from 330	N/S Line FSL	Feet From 1650	E/W Line FEL	County LEA
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Well Status

Well Status A	SHUT-IN Actual	PRODUCING INTERCHON	DATE 9/17/13
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csgng	(E)Tubing
Pressure	0			0	680
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	Y / N
Steady Flow	Y / N	Y / N	Y / N	Y / N	Y / N
Surges	Y / N	Y / N	Y / N	Y / N	Y / N
Down to nothing	Y / N	Y / N	Y / N	Y / N	Y / N
Gas or Oil	Y / N	Y / N	Y / N	Y / N	Y / N
Water	Y / N	Y / N	Y / N	Y / N	Y / N

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

PSA 3677 TPA 3677.
SAD 10/9/2013.

Signature: William Dunlap	OIL CONSERVATION DIVISION
Printed name: William Dunlap	Entered into RBDMS
Title: Prod. Tech	Re-test
E-mail Address:	
Date: 9-17-13	Phone: 405-227-4298
Witness:	

OCT 09 2013

KB: 3122

DF: 3121

GL: 3120

Chaparral Energy, L.L.C.

Well: West Dollarhide QSU, #47, 4087.01
 Operator:
 Location: 330' FSL & 1650' FEL, Lea Co., N
 Legal: Sec. 31-24S-38E
 County: Lea, NM
 LAT/Long: /

Dir:

Spud Date: 03/14/53

Drilling Finished: 04/06/53

Completion Date: 05/12/53

First Production:

TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Set@
ICC	111	2 3/8"			3617'

HISTORY:

5-12-53 Initial production 71 BOPD
 Open hole completion 3590-3720'

5-20-88 Deepened well to 3935'

6-24-88 Treated w/6300 gal 15% acid NEFE

converted to Injection

251 BWPD @ 1325#

Sundry Notice in well file that shows CIBP set @ 3570' in 1997. No record it was drilled out but there is a Sundry Notice filed in 2005 that shows a pkr @ 3640'. No workover reports in file to verify either.

Size: 13 1/4"

9 5/8", 32 #, H @ 359' , 325 sx

Size: 8 3/4"

Packer @ 3617

Size: 6 1/8"

2 3/8" x 4 1/2" AD-1 PC tension, set
 , 23 #, J @ 3590' , 1700sx

3677 -3726 Queen
 3748 -3790 Queen

TD: 3935

4 1/2", 10.5 #, J @ 3935' , 600 sx

Input by: Traci

Approved by:

Last Update: 04/29/10