

District I
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HOBBS OCD

OCT 08 2013

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

RECEIVED

BRADENHEAD TEST REPORT

Operator Name Chaparral Energy LLC	API Number 30025362870000
Property Name West Dollarhide Queen Sand unit	Well No. 110

7. Surface Location									
UL - Lot C-27	Section 32	Township 24S	Range 38E	Feet from 820	N/S Line FNL	Feet From 1570	E/W Line FWL	County Lea	

Well Status				
Well Status A	SHUT-IN Active	PRODUCING INT	DATE 9/17/13	

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Casing	(E)Tubing
Pressure	0			0	300
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	
Steady Flow	Y / N	Y / N	Y / N	Y / N	
Surges	Y / N	Y / N	Y / N	Y / N	
Down to nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks: > Last Injection reported November 2012. PSA 36116 No Reported Injection as of July 2013. JAD 10/9/2013

Signature: William Dunlap	ELG/OCD 10-8-2013 OIL CONSERVATION DIVISION
Printed name: William Dunlap	Entered into RBDMS
Title: Prod Tech	Re-test
E-mail Address:	
Date: 9-17-13	Phone: 405-227-4298
Witness:	

OCT 09 2013

KB: 3185' DF: GL: 3174'

Chaparral Energy, L.L.C.

Well: West Dollarhide QSU ,110 ,4087.05
 Operator: CELLC
 Location: 820' FNL & 1570' FWL, Lea Co., N
 Legal: Unit Letter C, Sec. 32-24S-38E
 County: Lea, NM
 LAT/Long: /

Dir:

Spud Date: 02/21/90

Drilling Finished: 02/25/90

Completion Date: 03/15/90

First Production:

TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Set@
Ceramic coa	116	2 3/8"	4.7	8rd	3616'

HISTORY:

March 5, 1990 - Perf'd Lower Queen zone 3722'-25', 3730'-33', 3764'-71', 3774'-77', 3808'-10', 3 SPF w/69 holes, 4" guns. Acid w/ 1700 gal 15% HCL NEFE.

March 7, 1990 - Perf'd Upper Queen zone 3656'-73', 3681'-3700', 3 SPF w/114 holes, 4" guns. Acid w/ 2800 gal 15% HCL NEFE.

April 1993 - Perf'd additional intervals, 3715'-17', 3741'-44', 3787'-91', 3806'-07', 3811', 3828'-30'. total of 38 holes. Acid w/ 1000 gal 15% NEFE HCL.

July 2000 - Set retainer @ 3753', sqz 3764'-3830' w/75 sxs.

Feb-2007- Failed Bradenhead test, csg did not bleed down.

May 2007- Csg Integrity test. Held OK @ 350# for 30 min.

Aug-27-2009: Acidize with 500 gallons 15% Hcl. Run new CeRam.Kote 2-3/8" injection tubing.

Sep-2-2009: Pressure up to 1200# & Pmpd 100 bbls @ rate of 1.5 BPM.

NOTE: The Lease Status Report shows the well SI until Jul-09. Active in Aug & Sep-09.

Size:12 1/4

8 5/8" ,24 #, @415' ,250 sx

Size:7 7/8"

TOC: Surface (circ. 130sx)

Packer@3616'

CRetainer@3753'

OPBTD: 3873'

TD: 3950

AD-1 tension pkr, set w/18000# tensi

3656'	-3673'	Queen (1990)	3 spf
3681'	-3700'	Queen (1990)	3 spf
3715'	-3717'	Queen (1993)	
3722'	-3725'	Queen (1990)	3 spf
3730'	-3733'	Queen (1990)	3 spf
3741'	-3744'	Queen (1993)	
3764'	-3771'	Queen (1990)	3 spf
3774'	-3777'	Queen (1990)	3 spf
3787'	-3791'	Queen (1993)	
3806'	-3807'	Queen (1993)	
3808'	-3810'	Queen (1990)	3 spf
3811'	-3811'	Queen (1993)	
3764'	-3830'	Sqz w/75 sxs	
3828'	-3830'	Queen (1993)	

5 1/2" ,15.5/#, @3950' ,1000sx

Input by: Traci

Approved by:

Last Update: 09/15/10