

OCT 08 2013

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

RECEIVED

BRADENHEAD TEST REPORT

Operator Name CHAPARRAL ENERGY LLC	API Number 300253 02930000
Property Name West DOLLAR Hide Queen SAND UNIT	Well No. 131

7. Surface Location									
UL - Lot C-37	Section 30	Township 24S	Range 38E	Feet from 990	N/S Line FNL	Feet From 2210	E/W Line FWL	County LEA	

Well Status

Well Status Shut In	SHUT-IN Shut In	PRODUCING Injection	DATE 9/17/13
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Casing	(E)Tubing
Pressure	0			0	0
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	(Y) / N	
Steady Flow	Y / N	Y / N	Y / N	Y / N	
Surges	Y / N	Y / N	Y / N	Y / N	
Down to nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

> Last Injection 11/2012.
RSA 3595 TPA 3685'
QAD. 10/9/2013.

Signature: William Dwyer	ELG/OCD 10-8-2013 OIL CONSERVATION DIVISION
Printed name: William Dwyer	Entered into RBDMS
Title: Prod. Tech	Re-test
E-mail Address:	
Date: 9-17-13	Phone: 405-227-4298
Witness:	

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KB: 3156.5

DF:

GL: 3145

Size: 12 1/4

8 5/8" ,24 #,J 0410' ,250 sx

Size: 7 7/8"

Packer@3595

OPBTD: 3939'

TD: 3970

5 1/2" ,15.5/#,J @3970' ,850 sx

Chaparral Energy, L.L.C.

Well: West Dollarhide QSU ,131 ,4087.07
 Operator: CELLC
 Location: 990' FNL & 2210' FWL, Lea Co., N
 Legal: Sec. 30-24S-38E
 County: Lea, NM
 LAT/Long: /

Dir:

Spud Date: 01/28/90

Drilling Finished: 02/02/90

Completion Date: 02/11/90

First Production:

TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Set@
Production	113	2-3/8	4.7	IPC	3595
Packer					3595

HISTORY:

2-14-97 Well was TA'd w/ CIBP @ 3630

12-27-01 Set Second CIBP @ 3603 after finding first CIBP leaking

4-01-93 Perf selected intervals 2JSPF 14' 34 holes

2-09-90 Perf selected intervals 66' 231 holes

7-15-11 Set AD-I packer @3595'

Fill 2 3/8" x 5 1/2' annulus w/inhibited packer fluid

3685	-3688	Queen	3
3699	-3711	Queen	3
3716	-3724	Queen	3
3729	-3739	Queen	3
3744	-3751	Queen	3
3761	-3763	Queen	3
3765	-3766	Queen	3
3774	-3778	Queen	3
3782	-3791	Queen	3
3804	-3807	Queen	
3811	-3814	Queen	
3815	-3825	Queen	3
3834	-3842	Queen	
3857	-3858	Queen	3

Input by: Traci

Approved by:

Last Update: 09/26/13