

HOBBS OCD

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

OCT 08 2013

BRADENHEAD TEST REPORT

RECEIVED

Operator Name <u>Chaparral Energy LLC</u>	API Number <u>30-085-30297</u>
Property Name <u>West Dollarhide Queen Sand Unit</u>	Well No. <u>140</u>

2. Surface Location

1/4 - Sec	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
<u>37E</u>	<u>32</u>	<u>24S</u>	<u>38E</u>	<u>2150</u>	<u>FSL</u>	<u>1425</u>	<u>FWL</u>	<u>Lea</u>

Well Status

Well Status <u>IA</u>	SHUT-IN <u>IA</u>	PRODUCING <u>Injection</u>	DATE <u>9/17/2013</u>
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csg	(E)Tubing
Pressure	<u>0</u>			<u>X</u>	<u>X</u>
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	
Steady Flow	Y / N	Y / N	Y / N	Y / N	
Surges	Y / N	Y / N	Y / N	Y / N	
Down to nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

no tubing !!!

STA Status Expires 4/31/2015
RBP @ .3540' TPA 3621'
LD 10/9/2013.

Signature: <u>William Dunlap</u>	OIL CONSERVATION DIVISION
Printed name: <u>William Dunlap</u>	Entered into RBDMS
Title: <u>Prod. Tech</u>	Re-test
E-mail Address:	
Date: <u>9-17-13</u>	Phone: <u>405-227-4298</u>
Witness:	

ELG/OCD 10-8-2013

OCT 09 2013

R

KB: 3169'

DF:

GL: 3157'

Chaparral Energy, L.L.C.

Well: West Dollarhide QSU ,140 ,4087.07
 Operator: CELLC
 Location: 2150' FSL & 1425' FWL, Lea Co.,
 Legal: Unit K, Sec. 32-24S-38E
 County: Lea, NM
 LAT/Long: /

Dir:

Spud Date: 02/15/90

Drilling Finished: 02/20/90

Completion Date: 03/17/90

First Production:

HISTORY:

Spud: 2/15/90

Start injection: 3/14/90 446BWPD @ 1400 psi

Squeeze lower perms 7/26/01: Set CMT retainer @ 3704 and squeeze perms w/75 sx. Tagged cmt @ 3690'.

6/22/06 - MIT test, good. Well TA'd

4/11/08 - MIT test, good. Well still TA'd

7-24 to 7-31-2013: Sqz csg leak from 647-657' w/ 50 sx w/ 2%CaCl2. Sqz held good. Test to 580 psi ok.

Size: 12 1/4

8 5/8" ,24 #, @415' ,250 sx

647 -657 Sqz'd w/50 sxs (07/13)

Sqz csg leak from 647-657 w/50 sxs (July 2013)

Size: 7 7/8"

Injection interval 3621'-3684'

RBP @3540

CP: 3690- 3704

3690' r@3704

3621 -3636 Queen

3662 -3674 Queen

3680 -3684 Queen

3714 -3723 Queen

3736 -3739 Queen

3714 -3776 Sqz'd w/75 sxs

3752 -3757 Queen

3770 -3776 Queen

OPBTD: 3884'

TD: 3970

5 1/2" ,15.5/#,

@3970' ,1000sx

Input by: BWN

Approved by:

Last Update: 9-17-2013