

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

OCT 08 2013

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-12263	
5. Indicate Type of Lease STATE ☐ FEE ☐ FEDERAL ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UNIT	
8. Well Number 6	
9. OGRID Number 004115	
10. Pool name or Wildcat DOLLARHIDE QUEEN	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ INJECTOR	
2. Name of Operator CHAPARRAL ENERGY, LLC.	
3. Address of Operator 701 CEDAR LAKE BLVD. OKC, OK 73114	
4. Well Location Unit Letter B : 990 feet from the NORTH line and 2310 feet from the EAST line Section 30 Township 24S Range 38E NMPM LEA County NM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR = 3180'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: BRADENHEAD TEST ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/17/2013 - CONDUCTED BRADENHEAD TEST, OK. INSTALLED CHOKE TO KEEP INJECTION PRESSURE AT THE WELLHEAD BELOW 1020 PSI.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lindsay Reames

TITLE ENGINEERING TECH II

DATE 10.3.2013

Type or print name

LINDSAY REAMES

E-mail address: lindsay.reames@chaparralenergy.com

PHONE: 405.426.4549

For State Use Only

APPROVED BY:

[Signature]

TITLE

Dist. MGR

DATE

10-8-2013

Conditions of Approval (if any)

OCT 10 2013

OCT 08 2013

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

✓	Operator Name CHAPARRAL ENERGY LLC	API Number 36025122630000
✓	Property Name WEST DONAHIDE QUINN SAND UNIT	Well No. 6

2. Surface Location

✓	UL - B	Section 30	Township 24S	Range 38E	Feet from 990	N/S Line FNL	Feet From 2310	E/W Line FEL	County LEA
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Well Status

✓	Well Status A	SHUT-IN Active	PRODUCING INT	DATE 9/17/13
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A) Surf-Interm	(B) Interim(1)-Interim(2)	(C) Interim-Prod	(D) Prod Casing	(E) Tubing
Pressure	0			0	1160
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	
Steady Flow	Y / N	Y / N	Y / N	Y / N	
Surges	Y / N	Y / N	Y / N	Y / N	
Down to nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

Installed choke, cut back to 1020
PSA-3625-TPA-3688.

ELG/PCO 10-8-2013

Signature: <i>William Dunlap</i>	OIL CONSERVATION DIVISION
Printed name: WILLIAM DUNLAP	Entered into RBDMS
Title: Prod. Tech	Re-test
E-mail Address:	
Date: 9-17-13	Phone: 405-227-4298
Witness:	

h

KB: 0

DF:

GL: 3148

Chaparral Energy, L.L.C.

Well: WDQSU #6 , #6 , 4087.00
 Operator: CELLC
 Location: Lea Co., NM
 Legal: Sec. 30-T24S-R38E
 County: Lea, NM
 LAT/Long: /

Dir:

Spud Date: 07/12/89

Drilling Finished:

Completion Date: 08/17/89

First Production:

TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Set@
IPC	118	2 3/8"	4.7		3625

HISTORY:

TOC@ 325'

9 5/8" ,36 #,J @297' ,220 sx

Size: 8 3/4

Packer@3625

Size: 6 1/8

OPBTD: 3891'

TD: 3914

BSA 3625'

3688	-3690	Upper Queens	✓
3700	-3702	Upper Queens	
3708	-3713	Upper Queens	
3720	-3736	Upper Queens	
3745	-3749	Upper Queens	
3754	-3760	Upper Queens	
3778	-3780	Queens	
3782	-3784	Queens	
3787	-3790	Queens	
3792	-3795	Queens	
7	,17	& #,H&J @3663' ,300 sx	
3803	-3805	Queens	
3811	-3814	Queens	
3818	-3822	Queens	
3836	-3844	Queens	
4.5	,10.5	#,J @3914 ,410 sx	

Input by: Traci

Approved by:

Last Update: 07/20/10