

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS State of New Mexico
Energy, Minerals and Natural Resources
OCT 08 2013
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
RECEIVED Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12271
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ INJECTOR		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator CHAPARRAL ENERGY, LLC.		6. State Oil & Gas Lease No.
3. Address of Operator 701 CEDAR LAKE BLVD. OKC, OK 73114		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UNIT
4. Well Location Unit Letter L : 1650 feet from the SOUTH line and 990 feet from the WEST line Section 30 Township 24S Range 38E NMPM LEA County NM		8. Well Number 12
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR = 3122'		9. OGRID Number 004115
		10. Pool name or Wildcat DOLLARHIDE QUEEN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: BRADENHEAD TEST ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/17/2013 - CONDUCTED BRADENHEAD TEST, PASSED OK. INSTALLED CHOKE TO KEEP INJECTION PRESSURE AT THE WELLHEAD BELOW 980 PSI.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lindsay Reames TITLE ENGINEERING TECH II DATE 10.3.2013

Type or print name LINDSAY REAMES E-mail address: lindsay.reames@chaparralenergy.com PHONE: 405.426.4549

For State Use Only

APPROVED BY: [Signature] TITLE DET. MGR DATE 10-8-2013
Conditions of Approval (if any):

OCT 09 2013

[Signature]

HOBBS OCD

OCT 08 2013

HOBBS OCD

District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

OCT 08 2013

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

RECEIVED

BRADENHEAD TEST REPORT

Operator Name <i>CHAPARRAL ENERGY LLC</i>	API Number <i>30025122710000</i>
Property Name <i>West DOLLAR HIDE Green SAND UNIT</i>	Well No. <i>12</i>

7. Surface Location

UL - Lot <i>2</i>	Section <i>30</i>	Township <i>24S</i>	Range <i>38E</i>	Feet from <i>1650</i>	N/S Line <i>FSL</i>	Feet From <i>990</i>	E/W Line <i>FWL</i>	County <i>Lea</i>
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Well Status

Well Status <i>A</i>	SHUT-IN <i>active</i>	PRODUCING <i>INT</i>	DATE <i>9/17/13</i>
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csg	(E)Tubing
Pressure	<i>0</i>			<i>0</i>	<i>1100</i>
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	<i>(Y)</i> N	
Steady Flow	Y / N	Y / N	Y / N	Y / N	
Surges	Y / N	Y / N	Y / N	Y / N	
Down to nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

Installed choke, cut back to 980 LBS. ✓
PSA-3594' - TPA 3659'

Signature: <i>William Dunlap</i>		OIL CONSERVATION DIVISION	
Printed name: <i>William Dunlap</i>		Entered into RBDMS	
Title: <i>Prod. Tech</i>		Re-test	
E-mail Address:			
Date: <i>9-17-13</i>	Phone: <i>465-227-4298</i>		
Witness:			

ELG/DDO 10-8-2013

h

KB:

DF: 3122'

GL: 3111'

Size: 13 3/8"

9 5/8" ,36 #,J @312' ,300 sx

TOC@ 490'

DV Tool @ 1150', pumped 150 sxs

Size: 8 3/4"
3500'

Packer@3594

Size: 6 1/8"

OPBTD: 3900'

TD: 3920

4 1/2" ,10.5 #,J @3920' ,460 sx

Chaparral Energy, L.L.C.

Well: WDQSU #12 , #12 , 4087.00
 Operator: CELLC
 Location: 1650' FSL & 990' FWL, Lea Co., N
 Legal: Sec. 30-24S-38E
 County: Lea, NM
 LAT/Long: /

Dir:

Spud Date: 07/17/89

Drilling Finished: 07/31/89

Completion Date: 08/23/89

First Production:

TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Set@
Production	2	3 3/8"	4.7		3594

HISTORY:

3659	-3664	Queen	
3648	-3660	Squeezed	
3674	-3685	Queen	
3665	-3683	Squeezed	
3694	-3699	Queen	
3687	-3693	Squeezed	
3702	-3712	Queen	
3698	-3705	Squeezed	
3717	-3725	Queen	2
3746	-3753	Queen	
3737	-3741	Queen	2
7"	,23	#,J	@3750' ,880 sx
3756	-3759	Queen	
3764	-3766	Queen	2
3769	-3771	Queen	2
3787	-3790	Queen	2
3794	-3799	Queen	
3803	-3805	Queen	2
3814	-3822	Queen	2
3836	-3839	Queen	2

Input by: Traci

Approved by:

Last Update: 07/20/10