

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
Energy, Minerals and Natural Resources
OCT 08
RECEIVED OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30275
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ INJECTOR		5. Indicate Type of Lease FEDERAL STATE ☐ FEE ☐
2. Name of Operator CHAPARRAL ENERGY, LLC.		6. State Oil & Gas Lease No.
3. Address of Operator 701 CEDAR LAKE BLVD. OKC, OK 73114		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UNIT
4. Well Location Unit Letter H : 1930 feet from the NORTH line and 745 feet from the EAST line Section 31 Township 24S Range 38E NMPM LEA County NM		8. Well Number 137
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR = 3134'		9. OGRID Number 004115
		10. Pool name or Wildcat DOLLARHIDE QUEEN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **BRADENHEAD & MIT TEST** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/17/2013 - CONDUCTED BRADENHEAD TEST, PASSED OK. CONDUCTED ANNULUS PRESSURE TEST, PASSED OK.

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Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lindsay Reames

TITLE **ENGINEERING TECH II**

DATE **10.3.2013**

Type or print name

LINDSAY REAMES

E-mail address: **lindsay.reames@chaparralenergy.com**

PHONE: **405.426.4549**

For State Use Only

APPROVED BY

[Signature]

TITLE

DIST. MGR

DATE

10-8-2013

Conditions of Approval (if any):

OCT 10 2013

[Signature]

OCT 08 2013

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

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BRADENHEAD TEST REPORT

Operator Name CHAPARRAL ENERGY LLC	API Number 30025 30275
Property Name WEST DELMARHIDE QUIPEN SAND UNIT	Well No. 137

Surface Location									
UL - Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County	
H	31	24S	38E	1930	FNL	745	FEL		

Well Status			
Well Status A	SHUT-IN Active	PRODUCING Injecting	DATE 9/17/13

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csg	(E)Tubing
Pressure	0			0	180
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	
Steady Flow	Y / N	Y / N	Y / N	Y / N	
Surges	Y / N	Y / N	Y / N	Y / N	
Down to nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks: **Last Injection 7/2013. PSA 3471' 101 feet Above Top Perf.**
from Injection 9/2012. TPA 3572
as of 9/2013.

Signature: William Dunlap	OIL CONSERVATION DIVISION
Printed name: WILLIAM DUNLAP	Entered into RBDMS
Title: Prod. Tech	Re-test
E-mail Address: william.dunlap@chaparralenergy.com	
Date: 9-17-13	Phone: 405-227-4298
Witness:	

OCT 09 2013

KB: 3145.5 DF:

GL: 3134

Size: 12 1/4

8 5/8" ,24 #,J @419' ,250 sx

3300'

Packer@3471

Size: 7 7/8"

IPC Baker AD-1

OPBTD: 3858'

TD: 3900

5 1/2" ,15.5 #,J @3900' ,1000sx

Chaparral Energy, L.L.C.

Well: West Dollarhide QSU ,137 ,4087.07

Operator:

Location: 1930' FNL & 745' FEL, Lea Co., N

Legal: Sec. 31-24S-38E

County: Lea, NM

LAT/Long: /

Dir:

Spud Date: 07/12/89

Drilling Finished: 07/17/89

Completion Date: 08/01/89

First Production:

TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Set@
IPC		2 3/8"			3471'

HISTORY:

07/26/89 - Perf'd Lower Queen zone 3695'-97', 3699'-3709', 3720'-24', 3740'-43', 3 SPF, 4" guns, 69 holes. Acidize w/1500 gals 15% HCL NEFE w/clay stabilizer, blocking w/138 - 1.3 sg ball sealers in 14 stages of 10 (10 balls/2 bbls acid).

07/28/89 - Perf'd Upper Queen zone 3572'-81', 3589'-3604', 3610'-18', 3623'-34', 3639'-46', 3649'-60', 3666'-68', 3676'-79', 3 SPF, 4" guns, 219 holes. Acidize w/3800 gals 15% HCL NEFE w/clay stabilizer, blocking in 3 stages of 21 bbls acid & 500# rock salt @ 2 PPG in 10# brine gel, blocking w/200 1.3 SG ball sealers (8 balls/3 bbls acid).

04/1993 - Cleaned out to 3858', acidized perfs w/3000 gals 15% NEFE HCL acid.

08/08/02 - Approved for TA status until 09/09/07.

07/21/08 - Set IPC Baker AD-1 pkr & tbg, returned to injection.

08/07/09 - Do MIT test on csg. Good chart @ 540#.

NOTE: The well came off of the inactive list as of October 20, 2009. The Lease Status Report shows the well SI until Oct-08, then active from Nov-08 to Jan-09, SI from Feb-09 to Jul-09 and active Aug and Sept-09.

Input by: Traci

Approved by:

Last Update: 03/08/10