

# HOBBS OCD

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

OCT 08

State of New Mexico  
 Energy, Minerals and Natural Resources  
**RECEIVED**  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

WELL API NO. 30-025-30345
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UNIT
8. Well Number 136
9. OGRID Number 004115
10. Pool name or Wildcat DOLLARHIDE QUEEN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR = 3151'

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ INJECTOR

2. Name of Operator  
CHAPARRAL ENERGY, LLC.

3. Address of Operator  
701 CEDAR LAKE BLVD. OKC, OK 73114

4. Well Location  
 Unit Letter E : 1950 feet from the NORTH line and 350 feet from the WEST line  
 Section 32 Township 24S Range 38E NMPM LEA County NM

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 OTHER: BRADENHEAD & MIT TEST ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/17/2013 - CONDUCTED BRADENHEAD TEST, PASSED OK. CONDUCTED ANNULUS PRESSURE TEST, PASSED OK.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Lindsay Reames*

TITLE ENGINEERING TECH II

DATE 10.3.2013

Type or print name LINDSAY REAMES

E-mail address: lindsay.reames@chaparralenergy.com

PHONE: 405.426.4549

For State Use Only

APPROVED BY:

*E. Gonzalez*

TITLE DIST. MGR

DATE 10-8-2013

Conditions of Approval (if any):

OCT 10 2013

*h*

9-17-13  
CHAPARRAL ENERGY  
WDQSU #136  
Bill Dwyer

9-17-2013

DATE  
9/17/2013  
Graphic Controls

Mark Whitman  
OCD

Chaparral Energy  
WDQSU # 136  
30-025-30345  
E-32-24-38

R

HOBBS OCD

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

OCT 08 2013

BRADENHEAD TEST REPORT

RECEIVED

Operator Name <i>CHAPARRAL ENERGY LLC</i>	API Number <i>3002530345</i>
Property Name <i>WEST DENARHIDE GREEN SAND UNIT</i>	Well No. <i>130</i>

2. Surface Location

UL - Lot <i>E</i>	Section <i>32</i>	Township <i>24S</i>	Range <i>38E</i>	Feet from <i>1950</i>	N/S Line <i>N</i>	Feet from <i>350</i>	E/W Line <i>W</i>	County <i>Lea</i>
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Well Status

Well Status <i>A</i>	SHUT-IN <i>active</i>	PRODUCING <i>Injecting</i>	DATE <i>9/17/13</i>
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csg	(E)Tubing
Pressure	<i>0</i>			<i>0</i>	<i>980</i>
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	<input checked="" type="radio"/> Y / N	
Steady Flow	Y / N	Y / N	Y / N	Y / N	
Surges	Y / N	Y / N	Y / N	Y / N	
Down to nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

*PSA 3545 TPA -3607'*  
*SAB 10/9/13.*

Signature: <i>William Dunlap</i>	OIL CONSERVATION DIVISION
Printed name: <i>William Dunlap</i>	Entered into RBDMS
Title: <i>Prod Tech</i>	Re-test
E-mail Address:	
Date:	Phone: <i>405-227-4295</i>
Witness:	

OCT 09 2013

KB: 3162.5

DF:

GL: 3151

Size: 12 1/4

8 5/8" ,24 #, @406' ,250 sx

Size: 7 7/8"

Packer@3545

OPBTD: 3810'

TD: 3950

5 1/2" ,15.5/#, @3950' ,1200sx

**Chaparral Energy, L.L.C.**

Well: West Dollarhide QSU ,136 ,4087.07  
 Operator: CELLC  
 Location: 1950' FNL & 350' FWL, Lea Co.,  
 Legal: Sec. 32-24S-38E  
 County: Lea, NM  
 LAT/Long: /

Dir:

Spud Date: 02/27/90

Drilling Finished: 03/04/90

Completion Date: 03/21/90

First Production:

**TUBING #1:**

Type	#Jts	Size	Wt#/f	Grade	Set@
IPC	114	2-3/8"	4.7	J	3545

**HISTORY:**

Mach-90 Completion. Perf from 3706-78' & treat w/ 2200 gal 15% NEFE HCl. Perf from 3607-96' & treat w/ 4000 gal 15% NEFE HCl.

April-93 Acid perf w/ 2500 gal 15% NEFE HCl.

08/05/99 RU acid pump truck to tbq & pumped 500 gal 15% NEFE @ 1700#. Did not break. Put on injection.

08/15/01 RIH w/ cement retainer, lost in hole, pushed to 3810'.

05/27/03 Tested csg. OK

04/22/05 TA'd w/tbg and packer in place @3545

05/30/08 Test dead man. Dig & line pit. Set frac tank. Move pulling unit to loc & spot. found hole in 4 1/2" csg above surface flange & below tbq flange. Opened csg valve to pit & water stopped coming out of the split. Attempted to put band clamp on hole but only have 5" to work with & could not get clamp to fit right, would not seal. Leave well flowing to pit at a rate of about 25 bbls per hr. Basic trucking from Eunice NM will keep the water pulled out of the pit over the weekend & will put it in our disposal system

07/25/08 Pmpd 5 bbls PW @ 750# & 1 BPM.

NOTE: The Lease Status Report shows the well SI since we bought the Unit. This well will come out of TA on 04/22/2010

AD-1

3545

3607	-3612	Queen	3 spf
3622	-3638	Queen	3 sp
3644	-3649	Queen	3 spf
3655	-3674	Queen	3 spf
3681	-3686	Queen	3 spf
3694	-3696	Queen	3 spf
3706	-3718	Queen	3 spf
3732	-3740	Queen	3 spf
3754	-3761	Queen	3 spf
3776	-3778	Queen	3 spf

Input by: Traci

Approved by:

Last Update: 10/05/10