

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-07152
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Clovis K. Kendrick
8. Well Number 1
9. OGRID Number 227103
10. Pool name or Wildcat Gladiola; Devonian (27740)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Re-entry <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Clovis K. Kendrick
2. Name of Operator Platinum Exploration Inc	8. Well Number 1
3. Address of Operator 550 W. Texas, Suite 500 Midland, TX 79701 432-687-1664	9. OGRID Number 227103
4. Well Location Unit Letter <u>I</u> : 1980 feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>6</u> Township <u>12S</u> Range <u>38E</u> NMPM Lea County	10. Pool name or Wildcat Gladiola; Devonian (27740)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3872' GR	

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Re-entry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/17/05 -09/20/05 - MIRU PU. NU BOP & RIH. Tag @ 315'. Drill out paper sacks from 315-340'. RIH circ out heavy mud every 1000'. Tag @ 2058', drill out paper sacks to cmt @ 2070', circ clean and test csg to 1000 psi- OK. Drill out hard cmt to 2275' & fall out and circ clean. RIH tag @ 4477', drill to 4480' & circ out heavy mud and cmt. Test csg to 1000 psi - OK. Drill med hard cmt from 4480 to top of 5 1/2 csg @ 4483', circ clean & POOH. RIH. Drill out hard cmt from top of 5 1/2 csg @ 4483-4540' - fall out & circ clean. Wash out heavy mud from 4540-4580' - fall out of mud and circ clean. RIH tag cmt @ 5440', circ out heavy mud and test csg to 1000 psi- OK. Drill out contaminated cmt to 5753' & fall out and circ clean. RIH to 7769' circ out heavy mud every 1000'. RIH tag @ 8441', circ out heavy mud & test csg to 1000 psi - OK. RU swab & swab. SFL @ 2200', FFL 5000'. Tag FL @ 5000', no entry. Load well and circ w/ 500 bbls FW, drill out contaminated cmt from 8441-8700'. Fall out and circ clean. RIH tag @ 9176', circ clean and test csg to 1000 psi - OK. Drill out hard cmt to 9241', stop making hole. Getting metal and screws in returns, circ clean. POOH LD bit. RIH & tag @ 9241, mill to 9252' - stop making hole and plug tbq. POOH no recovery. RIH & tag @ 9241', work shoe over top of fish & run to 9252'. Drill out cmt to 9253'- mill 3' over top of what appears to be a tbq anchor from 9235-9256', wash down to 9351' & stop making hole. Circ clean & POOH. RIH & tag top of fish @ 9241', work over top of fish but unable to latch fish. POOH. RIH & latch onto (cont.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gloria Holcomb TITLE Agent DATE 10-5-05

Type or print name Gloria Holcomb

E-mail address: gholcomb@t3wireless.com

Telephone No. 432-687-1664

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER OCT 12 2005  
Conditions of Approval (if any):

**Clovis K Kendrick #1**  
**C-103 (cont)**

fish @ 9241', jar loose & POOH. Rec cut jt, remainder of TAC, 10 jts 2 7/8 EUE 8 rd J55 tbg, SN, 4' perf sub, 2' sub, 6' sub and bull plug. RIH & tag @ 9555', circ clean. POOH. RIH w/ 5 1/2 HD & set @ 8881', load csg w/ 150 bbls FW & test to 1000 psi – OK. Load tbg and unset pkr, RIH & set pkr @ 9367' & test csg to 1000 psi – OK. Unset pkr & POOH, tag tight spot @ 9367', work thru & POOH LD pkr. RIH, mill thru tight spot @ 9367' & work thru several times. Run mill to 9367' & POOH LD mill. RIH w/ 5 1/2 csg retainer, SN, 286 jts 2 7/8 EUE 8 rd L80 tbg and 18' of subs. Pump 60 bbls FW down tbg. Set ret @ 9318', test cmt to 1000 psi for 5 min – OK. WO cmt, RU Fleet & load csg and tbg – test to 1000 psi. Pump 200 sx 15.7 ppg class H cmt. Flush w/ 33.5 bbls FW. SD pump & sting out of retainer. POOH. Reverse out 60 bbls FW & 3 bbls cmt. POOH LD setting tool for cmt retainer, RIH & tag cmt @ 8835' & circ out 10 bbls wet cmt, drill out med hard cmt from 8835' to cmt retainer @ 9313. Circ clean and test csg to 1000 psi – OK. Drill out retainer @ 9313', drill hard cmt from 9315-9495'. Fall out & circ clean, test csg to 1000 psi for 10 min – loose 50 psi in 5 min, 100 psi in 10 min. POOH. RIH w/ 7 1/2 jts 2 7/8 EUE 8 rd L80 tbg. SD & RD PU. MIRU PU. POOH std back DC & RIH w/ 5 1/2 HD pkr. Set pkr @ 8881', load & test csg to 1000 psi for 5 min – OK. RU swab. Swab back, SFL surface, FFL 7600'. Load tbg w/ 46 bbls FW, unset pkr & POOH LD same. RIH, tag @ 9489'. Circ out cmt off csg to 9555', drill out cmt to 9585', tag metal @ 9585'. Drill out metal & cont drill cmt to 9638' – fall out & RIH tag @ 9680'. Circ clean & test cmt to 1000 psi for 10 min, loose 100 psi in 10 min. Mill for 1 1/2 hrs w/out making hole. Circ clean & POOH. RIH & tag @ 9680' & mill out metal to top of CIBP and drill out CIBP @ 9681' – fall out & circ clean. RIH tag @ 10600', wash down to TD @ 11990', circ w/ 520 bbls FW. Prep to swab test Devonian. RD swivel & POOH LD WP and DC. RIH w/ 5 1/2 AS1 pkr, SN and 354 jts 2 7/8 EUE 8 rd L80 tbg. Set pkr @ 11515', load and test csg to 1000 psi for 10 min. Loose 100 psi in 10 min. Tag FL @ 2100', unset pkr & POOH. LD 354 jts 2 7/8 EUE 8 rd L80 tbg, SN and 5 1/2 AS1 pkr. ND BOP and flange well. RD PU. Moved PU. WO PU.