District U 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 March 4, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APP	LICAT	ION FOF	R PERMIT	TO DRILI	L, RE-ENTI	ER, DEEP		CK, OR	R ADD A ZONE		
Operator Na	BT	FA Oil Produce 4 South Pecos	ers				² OGRID Number	003002			
		idland, Texas	79705				³ API Number 30 – 025-29	9929			
Property Code 2201 Name							° Well No.				
Code .	301		Name Buc	keye C 8601 JV-F					002		
		·		⁷ S	urface Locat	ion		1			
UL or lot no. D	Section	Township 17S	Range 35E	Lot Idn 4	Feet from the 990	North/South lin N	330	East/Wes W	t line County Lea		
			⁸ Proposed 1	Bottom Hole	e Location If	Different	From Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin		East/Wes	t line County		
⁹ Proposed Po	ol 1	Jacuur -Do	n GB/SA	<u> </u>	62180>	¹⁰ Proposed Po	pol 2	1	k		
			Dri	lling Pit Loc	ation and O	her Inform	ation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin	e Feet from the	East/Wes	st line County		
Depth to ground water N/A				Distance from nearest fresh water well N/A		Distance from neard surface water		st N/A			
Work Type Code		¹² Well Type Code		¹³ Cable/Rotary		¹⁴ Lea	ase Type Code	15 Gr	ound Level Elevation		
P 16 Multiple		17 Proposed Depth		¹⁸ Formation		19 Contractor		3900 ²⁰ Spud Date			
N		riop	osed Depui		in Andres		ntractor	Sp	ud Date		
			21		asing and Ce	ment Prog	ram		3293037		
Hole Size		Casing Size		Casing weight/foot		Setting Depth	Sacks of Ce	-/ <u>a</u> *	Estimated TOC.		
17.5		13.375		54.5		405	450/	716	10° 0 6 . Cm		
11		8.625		2432		4410	1800	e	<u>معرف (1300</u>		
7.875		5.5		17		9527	1500	53	p³ 700 5		
								120001			
								E61 .	e th		
				to DEEPEN or Pl Iditional sheets if		the data on the	present productive zone	and propos	sed new productive zone.		
	See At	tachment.		_							
			Steel	Pank	per	PI					
of my knowle	dge and be	lief. I further	certify that the	e and complete to Irilling pit will b general permit	the best .	OIL CONSERVATION DIVISION					
		to NMOCD g /e OCD-appro		eneral permit [- 1	Approved by:					
Signature:	th	unt	Nen				1 de la	TE J			
Printed name	Pam Inske	ep			Title:	Title: PETROLEUM ENGINELI					
Title: Regula	tory Admin	istrator				Approval Date: OCT 1 2 2005 Expiration Date:					
		p@btaoil.com					······································	-			
Date: 10/11/	05		Phone: 432/68	32-3753	Condit	ions of Approva	l:				
						Attached					
			1			<u> </u>					

Attachment to C-101 dated 10/11/2005

BTA Oil Producers 8601 JV-P Buckeye C #2 30-025-29929 Plug Back and Test San Andres Field Lea County, NM

BTA proposes to PB and Test the San Andres in this well as follows:

- 1. MIRU. ND WH. NU BOP.
- 2. RIH w/bit & csg scraper for 5-1/2" cst to 4900'.
- 3. Circ w/2% KCl wtr. Spot 200 gal acid @ 4856'.
- 4. POH. RU perf truck. Perf 4806-4822' and 4840-4853'.
- 5. RIH w/tbg & pkr. Set pkr $(a) \pm 4640$ '.
- 6. Breakdown perfs and displace acid.
- 7. Swab to evaluate.

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- 8. Acidize w/4000 gal 15% HCL + ball sealers.
- 9. Place well on production.

NETEXICO OIL CONSERVATION COMMISS WELL EDCATION AND ACREAGE DEDICATION PLAT

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4

	All dist	ances must be from the	outer boundaries of	the Section.	
	PRODUCERS	Lease	8601 JV-P E	BUCKEYE "C"	Well No. 2
it Letter Sect	36	I7-S	ange 35-E	County LEA	
tual Footage Location 990	of Well: t from the NORTH	line and	330 fee	t from the WEST	line
ound Level Elev. 3900	Producing Formation San Andres	Pool		Gravburg De	dicated Acreage: 40 Acres
1. Outline the ac	reage dedicated to the	e subject well by	colored pencil o	or hachure marks on the j	olat below.
interest and ro	yalty).			entify the ownership ther have the interests of al	-
	mitization , unitization		?	a.	
		· -			
If answer is ⁶⁴ 1 this form if nec	io;' list the owners ar	nd tract description	s which have a	ctually been consolidate	d. (Use reverse side of
	•	well until all inter	sts have been	consolidated (by commu	nitization unitization
forced-pooling,	or otherwise) or until a	non-standard unit,	eliminating suc	consolidated (by commu ch interests, has been ap	proved by the Commis-
sion.		· ·		•	•
BTA				# c	ERTIFICATION
	T The second				ify that the information con-
BUCKEYE C			BTA BUCKEYE	and the second descents	is true and complete to the
30 ¹ #2	SUNRAY		BUCKEYE	best of my kn	owledge and belief.
~	1			Pam	Inskeep
<u> </u>	↓ → → → → →			Nome	
	#		Î.	Position	latory Administrat
174 0		#25V		BTA	Dil Producers
I AB	BTA	*		Compony	0/2005
TEX.PAC.	BUCKEYE	ВТА	i ·	Date/	0/2005
	40 ACRES	BUCKEYE "B"	1	19m	In Acer-
HELMERICH &	1				- I
PAYNE			1.	1 1	tify that the well location
ITG ITOD	1		l	1 1	: plat was plotted from field al surveys made by me or
.H. WESTBROOK	1		1	1 1	ervision, and that the same
			1	is true and	correct to the best of my
	┃. ★	<u> </u>		knowledge an	d belief.
·	ł				
	1			Date Surveyed MAY 22,	1987 ALESSIA
	1 · ·				
		-		Registered Prof	
				Registered Prof and/or Land Sur William	