Submit 3 Copies To Appropriate District Office	State of Ne	w Mexico	Form C-103		
District I	Energy, Minerals and Natural Resources		May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-31152		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA	TION DIVISION	5. Indicate Type of Lease		
District III	1220 South St. Francis Dr.		STATE	FEE X	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lea		
1220 S. St. Francis Dr., Santa Fe, NM			0. 344.0 0.1 0.0 0.0 2.0		
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	t Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Kendrick		
1. Type of Well: Oil Well X Gas Well  Other			8. Well Number		
2. Name of Operator Platinum Exploration Inc			9. OGRID Number 227103	227103	
3. Address of Operator				10. Pool name or Wildcat	
550 W. Texas, Suite 500 Midland, TX 79701 432-687-1664			Gladiola; Devonian		
4. Well Location					
Unit LetterJ_:_	_1500feet from theS	outh line and	1650feet from the	Eastline	
Section 5	Township 12		NMPM Lea	County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3861' GR pitches and the state of the state					
Pit type Depth to Groundw		t fresh water well Dis	stance from nearest surface w	ater	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN	ITENTION TO:	SUE	SEQUENT REPOR	RT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR				TERING CASING	
TEMPORARILY ABANDON	<del></del>		_	ND A	
PULL OR ALTER CASING	MULTIPLE COMPL [	CASING/CEMEN	IT JOB		
OTHER:	[	☐ OTHER:	Re-entry	×	
13. Describe proposed or comp	leted operations. (Clearly st	ate all pertinent details, ar	nd give pertinent dates, in	cluding estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
08/05/05-08/10/05 MIRU PU. Run FL w/ 30/64 <sup>th</sup> choke to tank. PU 5 1/2 "HD pkr & set @ 11499'. Tbg – 2 7/8 set @11491'. ND BOP. RD MO Pool WS. WO pump & electricity.					
ND BOF. RD MO FOOI WS. WO	bump & electricity.				
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			62021	-24252	
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			302	-9-	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE Aloria 7	10 1	FLE Agent		TE 09/16/05	
		U		<del></del>	
Type or print name Gloria Holcom For State Use Only	b E-mail addre	ess: gholcomb@t3wireles	ss.com Telephone No	0. 432-687-1664	
APPROVED BY: TIPETROLEUM ENGINEER DATE OCT 1 2 2005					
APPROVED BY:					

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