

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Pure Resources, L. P.3a. Address
500 W. Illinois, Midland, Texas 797013b. Phone No. (include area code)
432 498-8662

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1310' FSL & 1310' FWL
UL M, Sec. 24, T-26-S, R-34-E5. Lease Serial No.
NM 654416. If Indian, Allottee or Tribe Name
NA7. If Unit or CA/Agreement, Name and/or No.
336908. Well Name and No.
Madera "24" Federal #19. API Well No.
30-025-3666610. Field and Pool, or Exploratory Area
Wildcat; Wolfcamp

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Plug Back & Re-Complete Well in
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Wolfcamp Prod. Zn.
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed; and the operator has determined that the site is ready for final inspection.)

Pure Resources, L. P. respectfully requests to plug back and re-complete in the Wolfcamp zone and test for viable production utilizing the following procedure with work to begin on or about September 7, 2005. Currently Strawn production is (or has) become non-viable production.

- 1) Check tbg & csg pressure. Load hole w/10# BW. RU WL & 10k lubricator. Test lubricator to 10k.
- 2) RIH w/2-3/8" CIBP & set in tailpipe above bottom profile nipple @ 14,708'. Bleed off pressure & check if plug is holding.
- 3) MIRU PU. Set BPV. ND tree. NU 10k BOP & test to 10,000#. Pull BPV. Release ASA. Circulate hole volume. Spot 10% acetic acid. POH.
- 4) RU WL & RIH. Perforate Wolfcamp w/ISPF f/13,638' - 13,648' & 13,466' - 13,470' (Total 14 holes).
- 5) Set Model DB pkr, 8' sub, 1.81" F nipple, WLEG w/blanking plug in place on wireline @ 13,360'.
- 6) GIH w/ASA, on-off tool w/1.87" F nipple & 2-7/8", 7.9#, L-80 PH6 tbg. Space out. Test annulus to 4000#. Set BPV. ND BOP. NU 15k tree.
- 7) RU slickline. Test lubricator to 10k. Pull blanking plug. Breakdown & pump spot acid away.
- 8) Acidize Wolfcamp f/13,466' - 13,648' w/5000g 20% NEFE dropping 28 1.35G bio balls to divert. SBPM @ 8000psi. Flow back & test.
- 9) Frac same w/approx. 50,000g XL 2% KCl & 50,000# 20/40 ISP-20BPM @ 9500psi. Flow test.
- 10) Install production equipment & produce to sales.

10k BOP, Lubricator, wellhead equipment used.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

Signature

Alan W. Bohling

Date

09/01/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

APPROVED

SEP - 8 2005

GARY GOURLEY
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)