

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37313 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. _____ WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name Skip Jack 26
2. Name of Operator Chesapeake Operating Inc.		8. Well No. 001
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050		9. Pool name or Wildcat Shoe Bar Undesignated Atoka
4. Well Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line Section 26 Township 16S Range 35E NMPM Lea County		
10. Date Spudded 07/07/2005	11. Date T.D. Reached 08/14/2005	12. Date Compl. (Ready to Prod.) 09/15/2005
13. Elevations (DF& RKB, RT, GR, etc.) 3963 GR		14. Elev. Casinghead
15. Total Depth 12250	16. Plug Back T.D. 12199	17. If Multiple Compl. How Many Zones? _____
18. Intervals Drilled By		Rotary Tools _____
19. Producing Interval(s), of this completion - Top, Bottom, Name 11802 - 23		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CBL; HDI/DLL/GR; DAA/GR; czd/CNL/DSGR		22. Was Well Cored? No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	48#	400
8 5/8"	32#	4599
5 1/2"	17 & 20#	12250
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2 3/8"
		DEPTH SET
		11722
		PACKER SET
26. Perforation record (interval, size, and number) 12094 - 114 4 spf (58 Holes) 11802 - 23 4 spf (58 Holes)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11802 - 23 CBP @ 12060 11802 - 23 2000 7.5% NeFe acid + 4200 gal 70Q binary foam 3276sd
28. PRODUCTION		
Date First Production 09/08/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
		Well Status (Prod. or Shut-in) Producing
Date of Test 09/19/2005	Hours Tested 24 hrs	Choke Size 24/64"
Prod'n For Test Period	Oil - Bbl 41	Gas - MCF 1417
Water - Bbl. 5	Gas - Oil Ratio 3456	
Flow Tubing Press. 360	Casing Pressure 0	Calculated 24-Hour Rate
	Oil - Bbl. 41	Gas - MCF 1417
	Water - Bbl. 5	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		
30. List Attachments Logs; Inclination; C-104, C-102		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature Brenda Coffman		Printed Name Brenda Coffman
E-mail Address bcoffman@chkenergy.com		Title Regulatory Analyst
		Date 10/06/2005

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11575	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3189	T. Miss 12095	T. Cliff House	T. Leadville
T. 7 Rivers 3499	T. Devonian	T. Menefee	T. Madison
T. Queen 4116	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4876	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6334	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7603	T. Delaware Sand	T. Todilto	T.
T. Drinkard 7743	T. Bone Springs	T. Entrada	T.
T. Abo 8340	T.	T. Wingate	T.
T. Wolfcamp 9615	T.	T. Chinle	T.
T. Penn 11075	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1986	1986	Redbeds				
1986	3189	1203	anhydrite/salt				
3189	4876	1687	sd/salt/anhy/sh/dolo				
4876	6334	1458	dolo				
6334	7743	1409	dolo/sd/sh				
7743	9615	1872	dolo/anhy				
9615	11075	1460	limestone				
11075	11462	387	shale				
11462	11575	113	limestone				
11575	11462	387	shale				
11462	11575	113	limestone				
11575	11952	377	shale/sand				
11952	12095	143	lm/sd/sh				
12095	12250	155	limestone/sh/chert				