Form C-103 Submit 3 Copies To Appropriate District State of New Mexico May 27, 2004 Office Energy, Minerals and Natural Resources District I WELL API NO 1625 N. French Dr., Hobbs, NM 88240 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH New Mexico M State PROPOSALS.) 8. Well Number 051 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator Range Operating New Mexico, Inc. 10. Pool name or Wildcat 3. Address of Operator 777 Main St., Ste. 800, Ft. Worth, TX 76102 4. Well Location East 990 feet from the South line and 2310 feet from the Unit Letter County NMPM Lea **22S** Range 37E Township 18 Section 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3408 Pit or Below-grade Tank Application or Closure Distance from nearest surface water Distance from nearest fresh water well_ Pit type_ Depth to Groundwater bbls; Construction Material Below-Grade Tank: Volume Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING REMEDIAL WORK PERFORM REMEDIAL WORK □ PLUG AND ABANDON COMMENCE DRILLING OPNS. P AND A TEMPORARILY ABANDON **CHANGE PLANS** \Box \boxtimes CASING/CEMENT JOB MULTIPLE COMPL **PULL OR ALTER CASING** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Spud well, drlg, svy @ 437 - 1/2°. 9/01/05 Drlg 1059' - 1200', cir cln hole, svy 1175 - 1/4°, Run 28 jts, 1199', 8 5/8", J-55, 24# csg. Cmt'd same 9-02-05 w/320 sx POZ/C & 290 sx C, cmt circ to surface. Bmpd w/550 psi, held. WOC & cln mud pits. Fill w/BW. Cut csg & intall WH. Tst WH to 100 psi. Good. NU BOPE. NU & test BOPE, MU BHA & TIH to 1118'. Cut drlg line, Cont TIH to flt collar @ 1151'. Circ fresh H2O out 9-03-05 of hole, drill out fit & cmt, test csg @ 1000 psi, 30 min. Good. Drill out cmt & shoe. Drlg. 9-04-05 - 9/14/05 Drlg. Ran svys @ 1741- 3/4°, 2188 - 4 3/4°, 2383 - 5 1/2°, 2476 - 4 3/4°, 2568 - 3.5°, 2677 - 2.25°, 2869 - 1.5°, 3283 - 1/4°, 4237 - 1/2°, 4719 - 1/2°, 5226 - 1/2°, 5704 - 1/2°, 6212 - 1/4°, 6692 - 3/4°. TIH, circ, TOH, LDDP & BHA. Run 159 jts, 6800', 5 1/2", M80, 17# csg. Cmt w/720 sx 50/50 POZ/C. TOC 3000'. Released rig @ 9:30 9-15-05 pm MDT 9/15/05. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines □, a general permit ☒ or an (attached) alternative OCD-approved plan □. DATE <u>9/21/05</u> TITLE Sr. Reg. Sp. SIGNATURE E-mail address: phale@rangeresources.com Telephon No817/810-1916 Type or print name Paula Hale For State Use Only OCT 1 2 2005 PETROLEUM ENGINEER DATE APPROVED BY: Conditions of Approval (if any):