

AUG 06 2011

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12583
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LRE OPERATING, LLC.		6. State Oil & Gas Lease No.
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		7. Lease Name or Unit Agreement Name SCHENCK ATP
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>608</u> feet from the <u>WEST</u> line Section <u>11</u> Township <u>16-S</u> Range <u>35-E</u> NMPM Lea County		8. Well Number <u>#1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3988' GL		9. OGRID Number <u>281994</u>
		10. Pool name or Wildcat: Townsend Permo Upper Penn (59847)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: P&A ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LRE OPERATING, LLC would like to P&A this well as follows: MIRUSU. TOH w/all production equipment. **Plug #1, 10,780'-9500': Upper Penn perfs (10,822'-10,904'), SQed holes @ 10,810', 5-1/2" shoe @ 10,490', Top 3-1/2" liner @ 10,387', Wolfcamp perfs @ 10,260'-62', & Top of Wolfcamp @ 9550'.** Set 3-1/2" CIBP @ 10,780' & top w/114 sx cmt (~1280'). WOC. Tag Cmt. Circ hole w/P&A mud (25 sx gel/100 bbls water). **Plug #2 (8030'-7914'): 5-1/2" Tie back @ 7980' & Top Abo @ 7964'** Place a balanced 25 sx plug (~226') @ 8030'. WOC. Tag cmt. **Plug #3 (6303'-6203'): Top Glorieta @ 6253'.** Place a balanced 25 sx plug (~226') @ 6303'. WOC. Tag cmt. **Plug #4 (5013'-4610'): SQed Csg leak @ 4900'-63' & 8-5/8" shoe @ 4660'.** Place a balanced 46 sx plug (~416') @ 5013'. WOC. Tag cmt. **Plug #5 (3176'-1415'): Salt @ 3126' & Salt @ 1465'.** Place a balanced 200 sx plug (1808') @ 3176'. WOC. Tag cmt. **Plug #6 (380'-Surface): 13-3/8" shoe @ 330'.** W/tbg @ 380', circ cmt to surface. TOH. Cut off csg below surface csg flange. Top off all csgs w/cmt. Install P&A marker with cmt to comply with government specs. RD move off location, cut off anchors and restore location. Any flow back will be into a closed loop system.

Spud Date: 1/3/00

Drilling Rig Release Date: 2/8/00

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 8/5/13Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

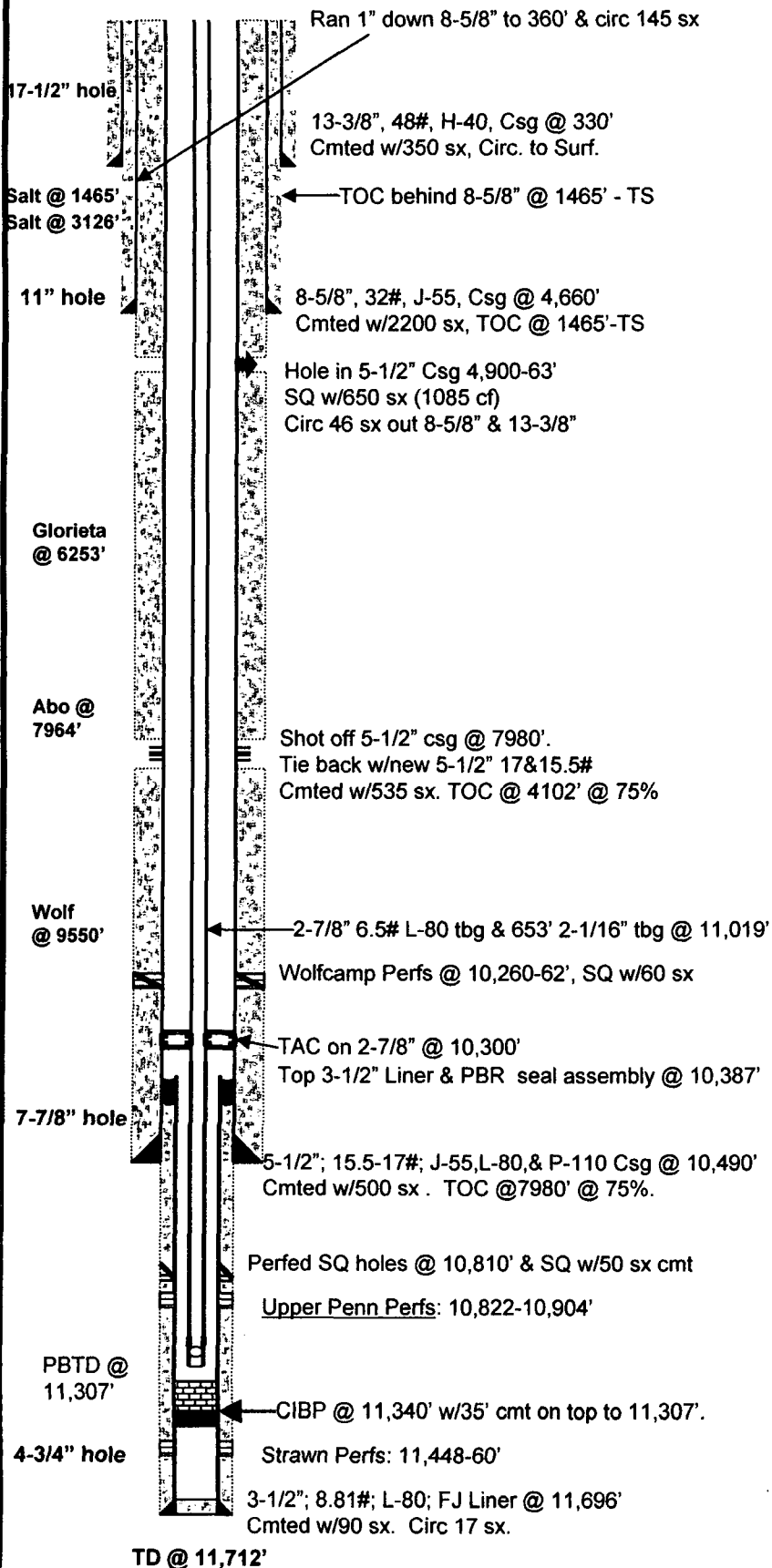
APPROVED BY: [Signature] TITLE Dist. MGR DATE 10-10-2012

Conditions of Approval (if any):

OCT 10 2013 PM



LIME ROCK RESOURCES



Elevation: 3,988' GL

Date Spud: 01/03/00

Date TD'd: 02/06/00

Date Completed: 02/23/00

Zone	Frac
Upper Penn	46,500 gals binary (CO2 & N2) foamed gel w/ 43,278# 18/40 Versaprop
Upper Penn	3,000 gals 10% HCl
Strawn	2,500 gals 15% NEFE acid

Recompletions & Workovers

Date	
09/17/54	Original well completed in Wolfcamp
11/02/65	Original well P&A'd after producing from Wolfcamp
01/03/00	Re-entered previously P&A'd Wolfcamp well to test Strawn
08/09/00	Put well on pump
03/09/10	Recomplete well to Upper Penn. Squeezed casing leak 4,900-63' & channel thru perfs at 10,810'. Fraced well and returned to pump.

CURRENT WELLBORE

LRE OPERATING, LLC

Schenck ATP 1

Sec 11-16S-35E

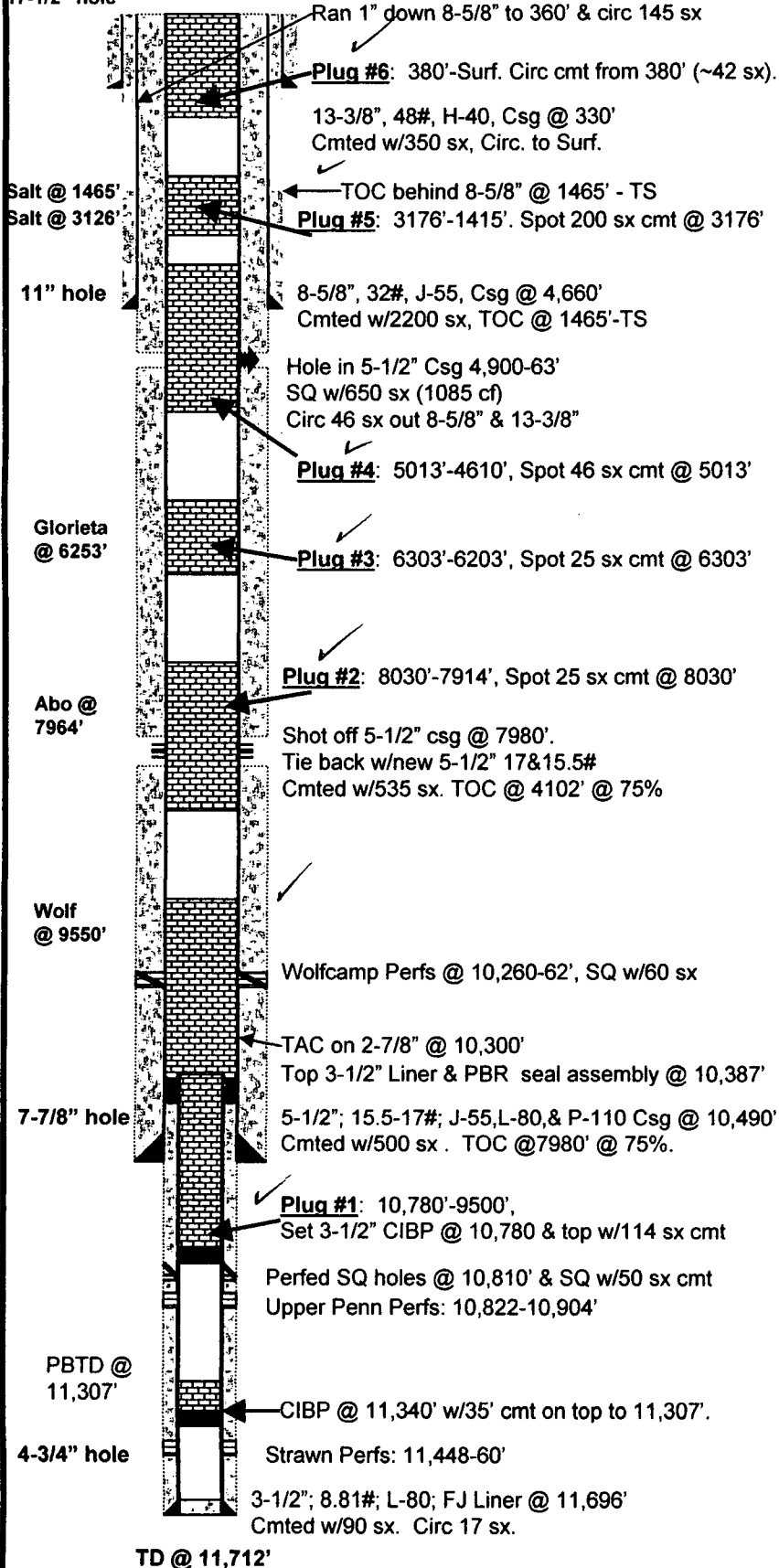
Lea County, NM

Updated: Aug 2 2013 - PMP



LIME ROCK RESOURCES

17-1/2" hole



Elevation: 3,988' GL

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Date TD'd: 02/06/00

Date Completed: 02/23/00

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PROPOSED P&A

LRE OPERATING, LLC
Schenck ATP 1
Sec 11-16S-35E
Lea County, NM
Updated: Aug 5 2013 - PMP