

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

HOBBS OCD

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

OCT 08 2013
 RECEIVED

WELL API NO. 30-025-07202
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HOUSTON A
8. Well Number 1
9. OGRID Number 271999
10. Pool name or Wildcat SWD DEVONIAN (96101)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL = 3874'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **SWD**

2. Name of Operator
CHAPARRAL ENERGY, LLC.

3. Address of Operator
701 CEDAR LAKE BLVD. OKC, OK 73114

4. Well Location
 Unit Letter L : 2310 feet from the SOUTH line and 330 feet from the WEST line
 Section 19 Township 12S Range 38E NMPM LEA County NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: ANNULUS PRE-TEST FAILED <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/18/2013 - CHAPARRAL CONDUCTED AN ANNULUS PRE-TEST. THE PRE-TEST DETERMINED THE ANNULUS WOULD NOT PASS AN ANNULUS PRESSURE TEST. REMEDIAL WORK TO BEGIN SOON. ✓

*Letter of Violation
 SAS 10/10/2013*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lindsay Reames TITLE ENGINEERING TECH II DATE 10.3.2013

Type or print name LINDSAY REAMES E-mail address: lindsay.reames@chaparralenergy.com PHONE: 405.426.4549

APPROVED BY [Signature] TITLE DIST. MGR DATE 10-8-2013

Conditions of Approval (if any)

OCT 10 2013

[Handwritten mark]

State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name: CHAPARRAL ENERGY LLC API Number: 3002507202
 Property Name: HOUSTON A Well No.: 1

7. Surface Location

UL - Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
<u>L</u>	<u>19</u>	<u>012 S</u>	<u>038 E</u>	<u>2310</u>	<u>FSL</u>	<u>330</u>	<u>FWL</u>	<u>LeA</u>

Well Status

Well Status: A SHUT-IN: Control PRODUCING: SWD DATE: 9/18/2013
9/17/13

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A) Surf-Interm	(B) Interm(1)-Interm(2)	(C) Interm-Prod	(D) Prod. Csgng	(E) Tubing
Pressure					
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	Y / N
Steady Flow	Y / N	Y / N	Y / N	Y / N	Y / N
Surges	Y / N	Y / N	Y / N	Y / N	Y / N
Down to nothing	Y / N	Y / N	Y / N	Y / N	Y / N
Gas or Oil	Y / N	Y / N	Y / N	Y / N	Y / N
Water	Y / N	Y / N	Y / N	Y / N	Y / N

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK

Remarks:

Well HAS A csg. LEAK. moving R16 IN on well on 9-18-13.

packer setting is 171' above Perf.

Last Injection
 8/2013 SLD 10/9/13

Settled Violation 10/10/2013 SLD

Signature: William Dunlap OIL CONSERVATION DIVISION
 Printed name: William Dunlap Entered into RBDMS
 Title: Prod. Tech Re-test
 E-mail Address: FOR RECORD ONLY
 Date: 9-17-13 Phone: 405-227-4298
 Witness:

h

KB:

DF: 3886

GL: 3874

Chaparral Energy, L.L.C.

Well: Houston "A" , 1 , 0250720
 Operator: Chaparral Resources, LLC.
 Location: 2310' FSL & 330' FWL, Lea Co., N
 Legal: Unit Ltr L, Sec. 19-12S-38E
 County: Lea, NM
 LAT/Long: 33.26323238 / -104.1441943

Dir:

Spud Date: 08/03/53

Drilling Finished: 11/17/53

Completion Date:

First Production: 11/19/53

TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Set@
8rd EUE	369	2 3/8"	4.7		11726'

HISTORY:

Top of Devonian @ 11871

11874 - 11890 Devonian perfs 10/58 64 holes
 11874 - 11890 Devonian perfs 7/59 sqz'd 200 sxs
 11875 - 11885 Devonian perfs 7/59 20 holes
 11890 - 11910 Devonian perfs 2/95 88 holes

09/87- Well was P&A'd in 1987.

Perf @ 4524' - 2 holes sqz'd when plugged in 1987 w/ 50 sxs.

During plugging in 1987 perf 342' 4 holes circ cmt to surface. Between 7" and 9 5/8" and 13 3/8" noted cement between strings when rigging up well head to drill out P&A'd well.

01/06/95 - Began drilling out plugged well.

05/97 - C-103 filed with the State of NM to propose the following perfs: 9398'-9404', 9410'-9416', 9420'-9424', 9431'-9437', 9452'-9456', 9466'-9470', 9472'-9476', 9485'-9489', 9492'-9496', 9501'-9507', 9526'-9532' & 9536'-9542'. No record in well file that verifies the perfs were actually shot. Packer stuck @ 11733', Lockset w/on off tool on top.

06/07/07 - Workover report indicates bad place in csg @ 5988', ran inspection log from 5500'-6500' which showed bad place in casing @ 5973'. During the P&A in 1987 the original plugging data indicated a 100 sx cmt plug was placed inside the 7" csg from 5,988' - 5,709'. When this part of the 7" csg was drilled out there was no indication of a casing leak.

06/29/07 - Last record in well file of tbg & pkr: Ran 2 3/8" x 2' muleshoe it on btm of 7" nickel plated 7" Arrowset pkr w/on-off tool & 2.25" profile nipple. Ran 215 jts L-80 fiberlined 2 7/8" tbg (6672.15'), 157 jts L-80 Tuboscope TK lined 2 7/8"-tbg, 8' & 4' subs (5008.42'). Set pkr @ 11726'.

10/24/11 - Pulled 2 7/8" tbg & packer (tag old lock set packer @ 11733' with bit) ran test packer to 11703'. Annules tested OK. Laid down old injection tbg. Installed new 2 3/8" IPC injection tbg, Arrowset 1-X packer @ 11703' w/on off tool. Filled annules with inhibited 2% KCL water (packer fluid).

Input by: Shelly

Approved by:

Last Update: 06/07/12

Size: 17 1/2

324 -324 Sqz'd w/100 sx 4
 13 3/8", 36 #, @324', 355 sx

Cmt from 324'- surf btw 7" & 9 5/8" & 13 3/8"

Size: 12 1/4

TOC@ 2525'

9 5/8" Cal. TOC above DV tool @ 1733'

9 5/8" DV tool @ 2298' cmt'd w/150 sxs

Cal. TOC above 9 5/8" csg shoe @ 2525'

9 5/8" , 36/40#, @4514' , 540 sx
 4524 -4524 Sqz'd w/50 sxs

Possible Bad csg @ 5973'

TOC@ 7700'

7" TOC est @ 7700'

Size: 8 3/4"

9398 -9542 Proposed 05/87
 9301 -9541 Csg leak sqz'd

7" Lockset Pkr stuck @ 11,733'
 BP or junk @ 11912'

7" lockset, stuck
 7" Arrowset, nickel plated @ 11,703'

Packer@11703
 Packer@11733
 OPBTD: 11912'

11874 -11890 Devonian 10/58
 11874 -11890 Sqz'd w/200 sx
 11875 -11885 Devonian 07/59
 11890 -11910 Devonian 02/95

TD: 11960

7" , 23/26#, @11921', 630 sx