

District J
1625 N. French Dr., Hobbs, NM 88240
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HOBBS OCD

OCT 08 2013

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name CHAPARRAL ENERGY LLC	API Number 30025301920000
Property Name WEST DOLLAR/IDE QUEEN SAND UNIT	Well No. 111

7. Surface Location

UL - Log 3FL	Section 29	Township 24S	Range 38E	Feet from 1830	N/S Line FSL	Feet From 460	E/W Line FWL	County LEA
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Well Status

Well Status Shut In	SHUT-IN Shut In	PRODUCING INT	DATE 9/17/13
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm.	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csg	(E)Tubing
Pressure	0		0	0	0
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	
Steady Flow	Y / N	Y / N	Y / N	Y / N	
Surges	Y / N	Y / N	Y / N	Y / N	
Down to nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

Last Reported Injection 9/11/2012.
NO Injection as of 10/2013.
PSA 3663 TPA 3690.

Letter of Violation 10/10/2013 JAD

CLG/OCD 10-8-2013

Signature: William Dunlap	OIL CONSERVATION DIVISION
Printed name: William Dunlap	Entered into RBDMS
Title: Prod. Tech	Re-test
E-mail Address:	
Date: 9-17-13	Phone: 405-227-4298
Witness:	

OCT 10 2013

KB:

DF:

GL: 3175

Size: 12-1/4

8-5/8" ,24 #, J-55 @407 ,250 sx

Size: 7-7/8

Collapsed or parted 5-1/2" csg @1190-1691'

Packer@3663

OPBTD: 3920'

TD: 3952

4" Baker Packer

3690	-3695	Queen	2
3700	-3718	Queen	2
3723	-3765	Queen	2
3768	-3773	Queen	2
3798	-3808	Queen	2
3820	-3833	Queen	2
3841	-3851	Queen	2
3864	-3867	Queen	2

5-1/2" ,17 #, J-55 @3952 ,1150sx
 4" ,11.6 #, J55 F@3935 ,300 sx

Chaparral Energy, L.L.C.

Well: West Dollarhide QSU ,111 ,4087.05
 Operator:
 Location: 1830' FSL & 460' FWL, Lea Co., N
 Legal: Sec. 29-24S-38E
 County: Lea, NM
 LAT/Long: /

Dir:

Spud Date: 01/18/88.

Drilling Finished: 01/25/88

Completion Date:

First Production:

TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Set@
IPC	118	2-3/8	4.7		3663

HISTORY:

KB = 11.5' Above Ground Level

Original perms in 5.5" casing: 3805'-3850', 3703'-3772'.

3/18/88 began water injection into Queen sand.

5.5" casing bad from 1190' 1691'. 5.5" casing sqz'd on 9/26/89 w/150 sx, 9/28/89 w/100 sx, 10/9/89 w/400 sx.

4.0" Liner ran in 4/16/93 Tested to 500#

Perf Queen sand 3690-3857'

Treated w/ 3000 gal 15 % NEFE HCL Acid.

Ran 4" X 2-3/8" AD-I Packer and 3663' of 2-3/8" IPC Tbg.

5/20/93 Well on injection @98 BWPD @ 500#

5/93: SI 144 hours for Step rate Test. SIP 400 psig.

John West

Ran Step Rate Test, breakdown was 940 psig @ 680 BW

Input by: Traci

Approved by:

Last Update: 09/15/10