

Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OIL
 SEP 18 2013
 RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 June 19, 2008

WELL API NO. 30-025-40650
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-8124
7. Lease Name or Unit Agreement Name Alaska SWD (SWD-1422)
8. Well Number 1
9. OGRID Number 013837
10. Pool Name or Wildcat SWD; Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR etc.) 3758' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P.O. Box 960 Artesia, NM 88210

4. Well Location
 Unit Letter K 2310 feet from the South line and 2310 feet from the West line
 Section 35 Township 18S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIALWORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER: Convert to SWD

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or re-completion.

- 8/5/2013 Set CIBP @ 7600'.
- 8/7/2013-8/8/2013 Pumped 150 sx Class H Neat. Drilled out 10' cement, circ w/ 500gals 15% acid. Tagged cement @ 7500'.
- 8/13/2013-8/14/2013 Set cement retainer @ 7317'. Squeezed perfs @ 7425-7497' w/ 100sx Class H. Tagged cement retainer @ 7317'. Drilled out. Tagged CIBP @ 7600'. Tested squeeze to 500#, held. Drilled out CIBP.
- 8/15/2013-8/16/2013 Tagged CIBP @ 8100'. Pressured up to 4000#, perfs @ 7816-7988' not open. Set 30sx cement plug @ 7988', tagged cement @ 7749'.
- 8/21/2013 Drilled out cement. Set cement retainer @ 8060'. Squeezed perfs @ 8134.5-8223.5 w/ 150sx Class H. Tested squeeze to 520#, held.
- 8/26/2013 Perforated 8470-8806' w/ 164 holes.
- 8/29/2013 Set packer @ 8420'. Acidized w/ 17,500 gals 20% Acid, 25,500 gals 20# Linear Gel, 3200# Rock Salt. Unset packer.
- 8/30/2013 RIH w/ 261 jts 2 7/8" tubing @ 8250' w/ 10K plated arrowset packer.

SWD-1422

Spud Date:

8/5/2013

Rig Release Date:

8/30/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Deana Weaver

TITLE Production Clerk

DATE

9.17.13

Type or print name Deana Weaver

E-mail address: dweaver@mec.com

PHONE: (575)748-1288

For State Use Only

APPROVED BY

E. Gonzalez

TITLE

Dist. Mgr

DATE

10-10-2013

Conditions of Approval (if any):

PA Arkansas Junction Bone Spring

OCT 10 2013

dm