

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

HC BBS OGD State of New Mexico  
Energy, Minerals and Natural Resources  
AUG 06 2013  
Oil Conservation Division  
1220 South St. Francis Dr.  
RECEIVED Santa Fe, NM 87505

Form C-105  
July 17, 2008

1. WELL API NO.  
30-025-12583  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
**SCHENCK ATP**

6. Well Number: #1

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator: **LRE OPERATING, LLC**

9. OGRID: 281994

10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

11. Pool name or Wildcat: *(96838) Drye Abandoned*  
Townsend Permo Upper Penn (59847)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	11	16-S	35-E		660	North	608	West	Lea
BH:										

13. Date Spudded: 1/3/00  
14. Date T.D. Reached: 2/6/00  
15. Date Drilling Rig Released: 2/8/00  
16. Date Completed (Ready to Produce): WO: 4/25/10  
17. Elevations (DF and RKB, RT, GR, etc.): 3988' GR

18. Total Measured Depth of Well: 11,712  
19. Plug Back Measured Depth: 11,307'  
20. Was Directional Survey Made? Yes  
21. Type Electric and Other Logs Run: Induction, Density/Neutron

22. Producing Interval(s), of this completion - Top, Bottom, Name  
10,822'-10,904' - Upper Penn

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# H-40	330'	17-1/2"	350 sx, Circ	0'
8-5/8"	32# J-55	4660'	11"	2200 sx	0'
5-1/2"	15.5&17#	7980'	7-7/8"	535 sx	0'
5-1/2"	17# N-80&J-55	10,490'	7-7/8"	500 sx	0'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
3-1/2" 8.81# L-80	10,387'	11,696'	90		2-7/8" & 2-1/16"	11,019'	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
Interval	Size	Depth Interval	Amount and Kind Material Used
Upper Penn: 10,822'-10,904'	w/30 holes	10,822'-10,904'	3000 gals 10% HCL; fraced w/43,278# 18/40 Versaprop in 70Q foam.
		Csg Leak @ 4900'-63'	SQ w/650 sx (1085 cf) cmt & circ 46 sx to Surface
		SQ Holes @ 10,810'	SQ w/50 sx cmt

**28. PRODUCTION**

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
To Be Sold

30. Test Witnessed By: Jerry Smith

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *M. Pippin* Printed Name: Mike Pippin Title: Petroleum Engineer Date: 8/2/13

E-mail Address: mike@pippinllc.com

*KZ*

OCT 15 2013

*dm*

# INSTRUCTIONS

## **SCHENCK ATP #1 – Recompletion to Uppr Penn**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 11,386'	T. Kirtland	T. Penn. "B"
B. Salt 1465' & 3126'	T. Atoka 11,607'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4630'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 6253'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 7964'	T.	T. Entrada	
T. Wolfcamp 9550'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			- On File -				