

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

OCT 10 2013

RECEIVED

WELL API NO. 30-025-27060	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 31	
8. Well No.	312
9. OGRID No.	157984
10. Pool name or Wildcat	Hobbs (G/SA)
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3651' KB	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Injector

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter B : 1262 Feet From The North Line and 1520 Feet From The East Line
Section 31 Township 18-S Range 38-E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG & ABANDONMENT ☐
PULL OR ALTER CASING ☐	Multiple Completion ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: _____	☐	OTHER: _____	☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. RU wireline & set blanking plug @4067'.
3. ND wellhead/NU BOP.
4. POOH and lay down tubing.
5. Fish blanking plug.
6. POOH w/packer.
7. RIH w/bit. Tag @4315. POOH w/bit.
8. RU wire line & RIH w/CIBP set @4180'. RIH w/CICR set @4070'. RD wire line.
9. RU Rising Star & pump 300 sacks of cement into perfs 4150-4166'. Squeeze 20 bbl into leak. Sting out of retainer and reverse out 16 bbl. RD Rising Star.
10. RIH w/bit and drill collars. Tag @4068'. RU power swivel & stripper head. Drill on CICR from 4070-4074'.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

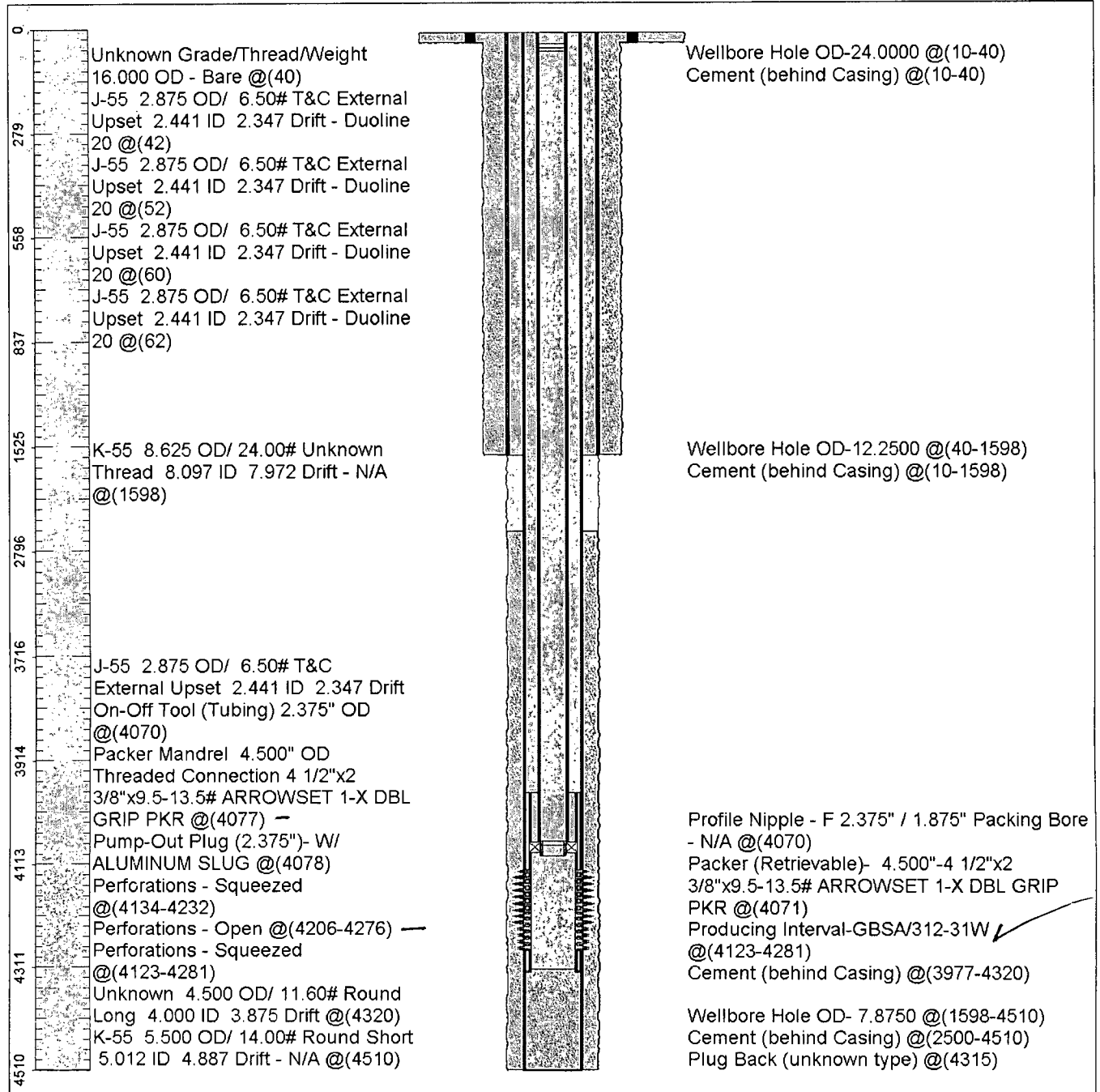
SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 10/09/2013
TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY [Signature] TITLE Dist. MGR DATE 10-15-2013
CONDITIONS OF APPROVAL IF ANY: _____

OCT 15 2013

October 8, 2013

Work Plan Report for Well:NHSAU 312-31



Survey Viewer

L

NHU 31-312 API 30-025-27060

11. Drill on cement from 4074-4180' (top of 2nd CIBP). Continue drilling on cement and CIBPs from 4108-4290'. Clean out well to 4315'. RD power swivel & stripper head. POOH w/bit and drill collars.
12. RU wire line & perforate casing at 4 JSPF @4272-76', 4254-62', 4232-46', 4218-25', 4206-12'. RD wire line. —
13. RIH w/PPI packer set @4090'. RU HES and pump 3000 gal of 15% NEFE acid in 2 stages. Flush w/40 bbl 10# brine. POOH w/PPI packer.
14. RIH w/Arrowset 1-X Dbl grip packer set on 123 jts of 2-7/8" tubing. Packer set @4077'.
15. Test casing to 590PSI and chart for the NMOCD. Test witnessed by Mark Whitaker w/NMOCD.
16. ND BOP/NU wellhead.
17. RDPU & RU. Clean location and return well to injection.

RUPU 07/24/2013

RDPU 08/13/2013

2

8-13-2013



DATE BR 2221

HOBBS OGD

OCT 10 2013

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Occidental Petroleum LTD
N. Hobbs G/SA Unit #312
30-025-27060
UL-B, Sec. 31, T18S, R 38E
Past Workover MIT

Mark W. [Signature]
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008
006

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