

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OCD OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

OCT 10 2013

RECEIVED

WELL API NO. 30-025-28944	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 32	
8. Well No. 223	
9. OGRID No. 157984	
10. Pool name or Wildcat Hobbs (G/SA)	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3634' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injector

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter E : 2630 Feet From The North Line and 1420 Feet From The West Line
Section 32 Township 18-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3634' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Clean out/Plug back/Acid Treat</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. NU wellhead/NU BOP.
3. POOH and lay down tubing and injection packer.
4. RIH w/bit. Tag @4202'. POOH w/bit.
5. Dump 155 gal of pea gravel down well. RIH w/tubing. Tag gravel @4117'.
6. RU wire line & run TD check. Tag pea gravel @4147'. Dump 50 gal pea gravel down casing. Run TD check. Tag pea gravel @4123'. Dump 28 more gal of pea gravel and 2 sacks of cement. Tag TOC @4107'. RD wire line.
7. RIH w/packer set @4010'. RU Rising Star @ spot 500 gal of 17% acid. Brock @1500 PSI. RD Rising Star. POOH w/packer.
8. RIH w/CICR set @4020'. RU HES & squeeze perfs 4079', 4093', 4098' with 300 sacks 2% Super CBL cement. Reverse out 6 bbl. RD HES.
9. RIH w/bit & drill collars. Tag @4006'. RU power swivel & drill on cement and CICR from 4006-4103'. Circ clean. Tested squeeze OK.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 10/09/2013
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY [Signature] TITLE DIST MGR DATE 10-15-2013
CONDITIONS OF APPROVAL IF ANY: R-6199-B

OCT 15 2013

NHU 32-223 API 30-025-28944

10. RD power swivel. POOH w/bit
11. RIH w/packer set @4138'. RU Rising Star and pump 25 bbl 10# brine down tbg. Pump 500 gal of 15% NEFE acid and 500 lb rock salt block. Move packer to 4099'. Pump 500 gal of 15% NEFE acid and 500 rock salt block. Flush w/50 bbl fresh water. RD Rising Star. POOH w/packer.
12. RIH w/bit and drill collars. Tag @4180'. RU power swivel & clean out pea gravel to 4242'. Circulate clean. POOH w/bit & drill collars. RD power swivel.
13. RIH w/Arrowset 1-X Double grip packer set on 127 jts of 2-7/8" Duoline 20 tubing. Packer set @3982'.
14. Test casing to 590 PSI for 30 minutes and chart for the NMOCD.
15. ND BOP/NU wellhead.
16. RDPU & RU. Clean location and return well to injection.

RUPU 08/13/2013

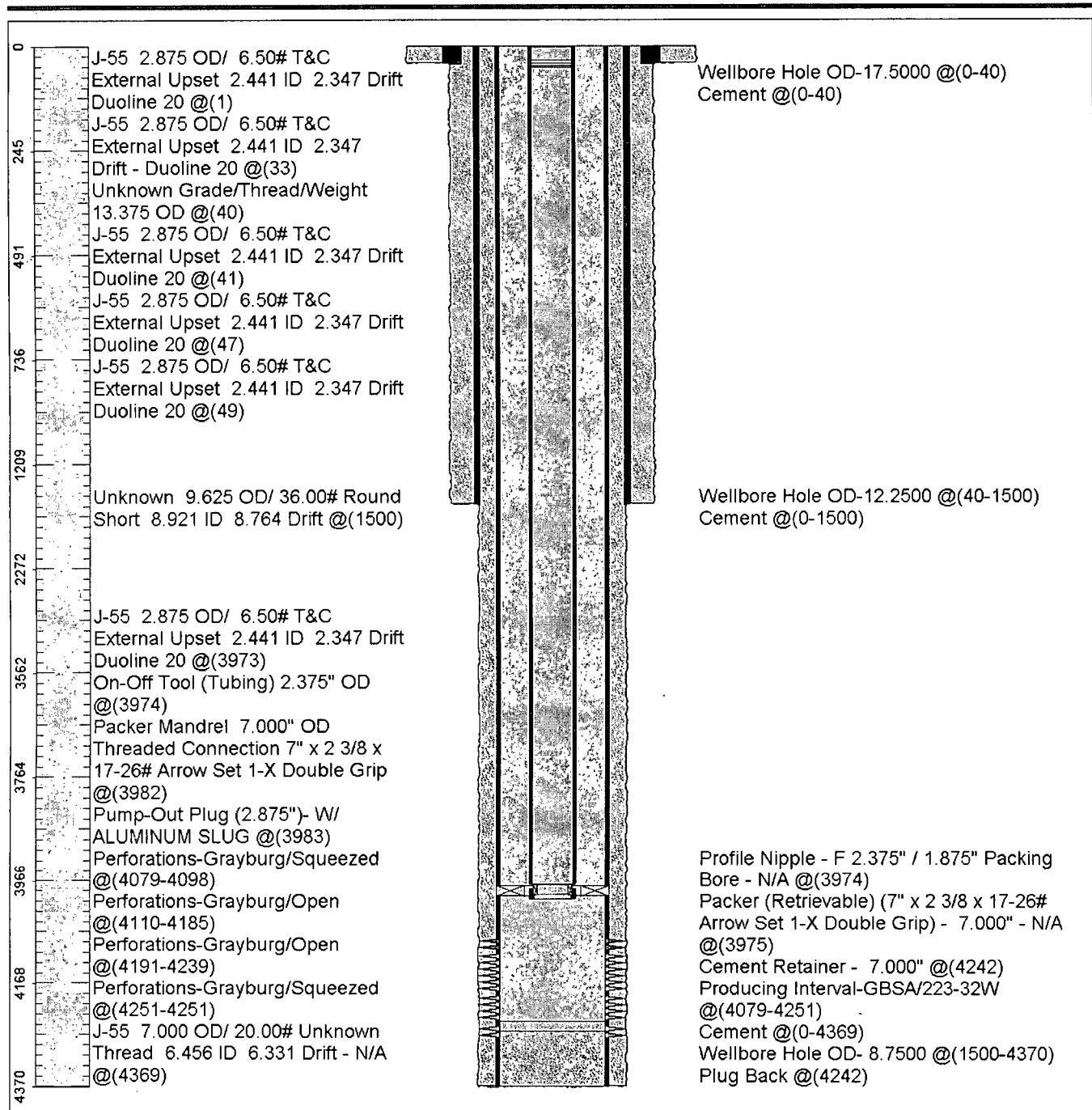
RDPU 09/10/2013



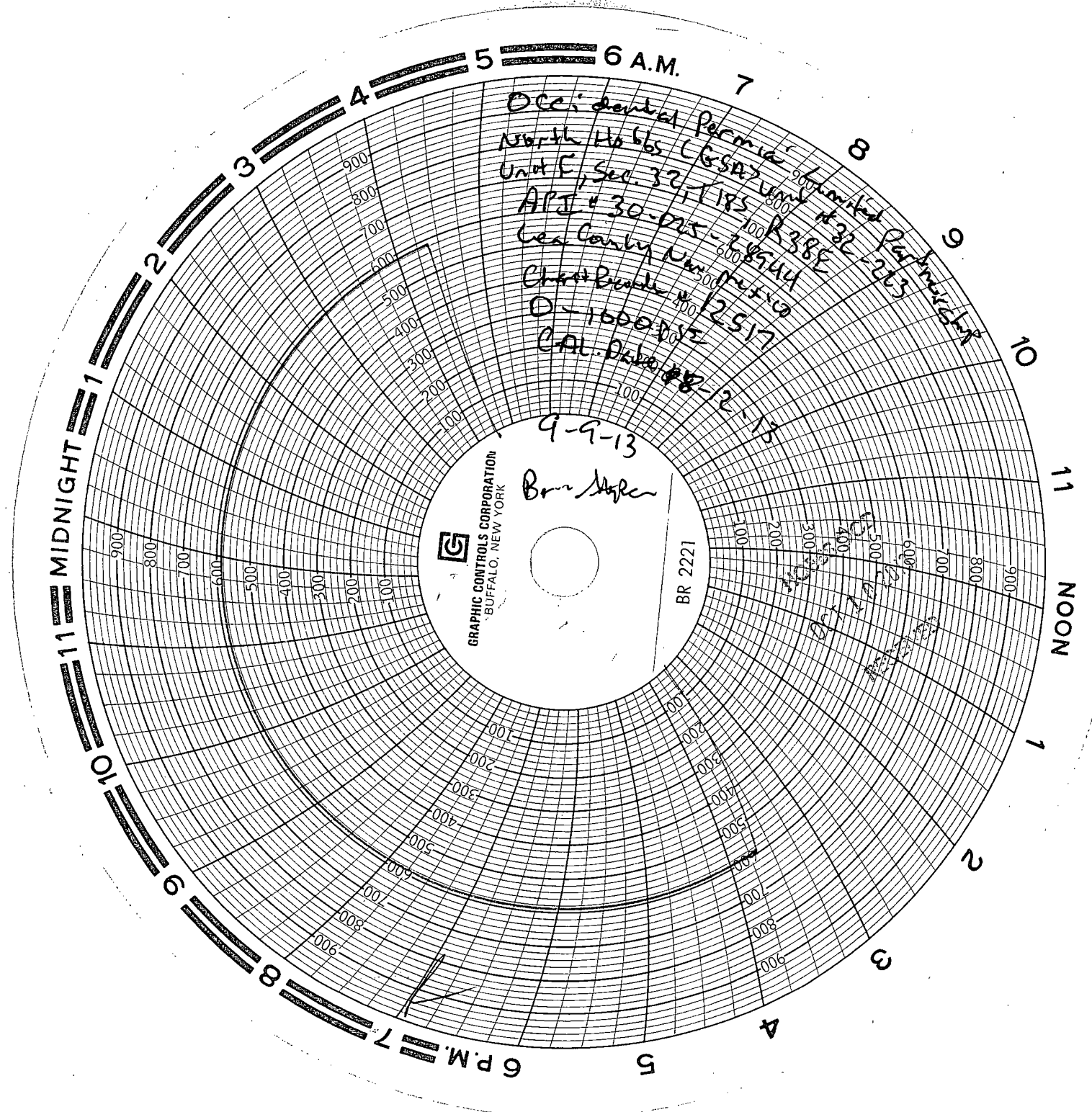
October 8, 2013

Work Plan Report for Well:NHSAU 223-32

Wellbore Diagram



Survey Viewer



Ocei dental Permia
North Hobbs (GSA)
Unit E, Sec. 32
APJ # 30-025-1185
Lea County # 388
Chart Book # 12517
O-1000012
CAL. Date # 12-15

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

9-9-13
Brn Hgr

BR 2221