

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised August 1, 2011

HOBBS OCD  
 OCT 10 2013  
 RECEIVED

WELL API NO. 30-025-29117
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ALICE PADDOCK
8. Well Number 10
9. OGRID Number 4323
10. Pool name or Wildcat BLINEBRY/DRINKARD ABO
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
CHEVRON U.S.A. INC..

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location  
 Unit Letter I 1980 feet from the SOUTH line and 660 feet from the EAST line  
 Section 1 Township 22S Range 37E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER:		OTHER: DHC-HOB-516	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 5/03/2013 THROUGH 5/16/2013.

WELL IS DOWNHOLE COMMINGLED.

06-25-13: ON 24 HR OPT. PUMPING 8 OIL, 69 GAS, & 20 WATER. GOR-8653

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Pinkerton* TITLE: REGULATORY SPECIALIST DATE: 10/08/2013  
 Type or print name: DENISE PINKERTON E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com) PHONE: 432-687-7375  
**For State Use Only**  
 APPROVED BY *[Signature]* TITLE: *Dist. MGR* DATE: *10-15-2013*  
 Conditions of Approval (if any):

DHC-HOB-516

OCT 15 2013



# Summary Report

Major Rig Work Over (MRWO)  
Stimulation  
Job Start Date: 5/3/2013  
Job End Date: 5/16/2013

Well Name ALICE PADDOCK 010		Lease Alice Paddock	Field Name Blinebry Oil & Gas	Business Unit Mid-Continent	
Ground Elevation (ft) 3,353.00	Original RKB (ft) 3,365.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

**Report Start Date: 5/3/2013**  
Com

ROAD RIG TO LOCATION

JSA  
- RU SERVICE UNIT

JSA  
- RD HORSE HEAD  
- UNSEAT PUMP AND LAY DOWN POLISH ROD  
- MIRU NABORS HOT OIL TRUCK AND PUMPED 50 BBLs HOT WATER DOWN TBG  
- RDMO NABORS

JSA  
- POH HANG RODS IN DERRICK

JSA  
- ND B1 ADAPTER, RELEASE TAC AND NU BOP, AND RIG FLOOR  
- PULL 1 JOINT 2.375 TBG, MU 5.5 PACKER AND RIH TO 25 FT,  
- P/T 2.375 PIPE RAMS 250 PSI LOW 1000 PSI HIGH (TEST GOOD)  
- RELEASE PACKER POH AND LAY DOWN

JSA  
- MIRU TBG SCANNER  
- POH STANDING BACK 2.375 TBG SCANNING AND TALLY OUT

JSA  
- RIH WITH 30 JOINTS 2.375 TBG (KILL STRING)  
- SHUT IN WELL

TRAVEL FROM LOCATION

**Report Start Date: 5/4/2013**  
Com

TRAVEL TO LOCATION

JSA REVIEW  
- SERVICE AND START RIG

JSA  
- POH STAND BACK 15 STANDS 2.375

JSA  
- OVE INI 2.875 WS

JSA  
- CHANGE BOP PIPE RAMS FROM 2.375 TO 2.875  
- MU 5.5 PACKER, RIH TO 25FT AND SET  
- P/T 2.875 PIPE RAMS TO 250 PSI LOW 1000 PSI HIGH (TEST GOOD)  
- RELEASE PACKER POH AND LAY DOWN

JSA  
- MU 4.75 CONE BIT AND RIH ON 2.875 TBG, TAGGING AT 7415, CALLED ENGINEER, CLEAN OUT IS NEEDED

JSA  
-RU REVERSE CIRCULATING LINES  
- PUMPED 180 BBLs FLUID AND ESTABLISHED THAT WELL WILL REVERSE CIRCULATE

JSA  
- POH TO TOP PERF AT 5519  
- SHUT IN WELL

TRAVEL FROM LOCATION

**Report Start Date: 5/6/2013**  
Com

CRW TRAVEL TO LOCATION

JSA  
RU SMITH POWER SWIVEL.

BROKE CIRC (REVERSE) (160 BBL TO BRK CIRC).

CLEANED OUT WELLBORE TO PBTD (7,754') WITH POWER SWIVEL. RETURNS-IRON SULFIDE SCALE AND SAND.

REV CIRC 240 BBL (RETURNS CLEAR OF DEBRIS). (2.5 BPM)

RD POWER SWIVEL

START POH STANDING BACK WORKSTRING. LEFT 20 STAND KILL STRING IN WELL. SWH, SDFN

CREW TRAVEL HOME

**Report Start Date: 5/7/2013**  
Com

CREW TRAVEL TO LOCATION

JSA



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Ground Elevation (ft) 3,353.00	Original RKB (ft) 3,365.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

WHPSI-0 PSI. POOH W KILL STRING STANDING BACK.  
RU BAKER HUGHES WIRE LINE.  
LOG 7,500' - 7,650' AND CORRELATE TO 9-12-1985 CNL/CCL/GR.  
PERFORATE DRINKARD AND ABO ZONES W 3 3/8" RHSC Gunslinger casing gun (0.42" EH & 47" penetration) 6816-6818', 6832-6834', 6846-6850', 6865-6868', 7014-7016', 7034-7043', 7064-7066', 7084-7086', 7114-7120', 7144-7148', 7186-7190', 7232-7236', 7293-7296', 7308-7311', 7330-7332', 7360-7371', 7409-7412' (385 holes) with 6 JSPF at 120 degree phasing, using 32 gram premium charges. SWH, SDFN

CREW TRAVEL HOME  
**Report Start Date: 5/8/2013**

CREW TRAVEL TO LOCATION  
JSA  
RIH W PEAK TEST PACKER WITH 2.25 PROFILE, SN, AND 2.875" WORKSTRING (WHILE HYDROTESTING PKR AND TBG TO 6,000 PSI BELOW THE SLIPS).  
SET PKR AT 6,746'.  
NU WSI FRAC STACK ONTOP OF BOP.  
TEST TBG/TBG HANGER/FAC STACK TO 6,000 PSI (GOOD).  
INSTALL 3 PORT GOAT HEAD. SWH SDFD.

CREW TRAVEL HOME  
**Report Start Date: 5/9/2013**

CREW TRAVEL TO LOCATION  
JSA  
WAIT ON BAKER PUMPING SRVCS TILL THEY HAD THEIR 10 HR BREAK FOR DOT. RU FRAC CREW.  
WHPSI-110 PSI. BRKDWN-5239 PSI. PUMPED ACID FRAC (20,000 GAL 15 HCL ACID, 7,500 GAL SLICK WATER W 200 1.3 B.S.)(AVG's-10.5 BPM, 5,250 PSI)(MAX's-5,958 PSI, 12 BPM) ISIP-3.52 PSI, 5 MIN-3,498 PSI, 10 MIN-3291 PSI, 15 MIN-3165 PSI. (TOTAL LOAD TO RECOVER-28,100 GALLONS/669 BBL) SWH SDFD

CREW TRAVEL HOME  
**Report Start Date: 5/10/2013**

CREW TRAVEL TO LOCATION  
JSA  
WHPSI 1350 PSI. BLEW DOWN TBG (GAS BUBBLE)  
RIG UP SWAB LINE AND STACK.  
STARTED SWABBING TBG. SWAB TBG DOWN FROM 0' TO 3,800' THE FIRST HOUR (35 BBL RECOVERED). SWI FOR 30 MIN, FL CLIMBED TO 2,800' (5% OIL CUT). SWABBED WELL REST OF THE DAY WITH MINOR DELAYS FROM WEATHER DURING THE DAY. SWABBED- 130 BBL (LAST 3 HOURS SWAB RUNS PRODUCED 35% OIL CUT SAMPLES). SWH, SDFWE

CREW TRAVEL HOME FOR WEEKEND  
**Report Start Date: 5/13/2013**

CREW TRAVEL TO LOCATION  
JSA  
WHPSI-TBG 300 PSI, ANNULUS 0 PSI (BLEW DOWN WELL).  
START SWABBING TBG. SWABBED 160 BBL WITH 30-40% OIL CUT. SWABBED FLUID DOWN TO SN. SWI FOR 1 HR, SCATTERED FLUID/GAS 500' ABOVE SN. SWH, SDFN TO SEE HOW MUCH THE FLUID LEVEL RISES. (WILL COLOR CUT BLOWDOWN TANK TOMORROW MORNING).

CREW TRAVEL HOME  
**Report Start Date: 5/14/2013**

TRAVEL TO LOCATION  
JSA REVIEW  
- SERVICE AND START RIG  
JSA  
- SWAB WELL PER ENGINEER, RECOVERED 50 BBL'S FLUID  
JSA  
- ND FRAC EQUIPMENT AND LAY DOWN  
JSA  
- RIH TO 7555 FT WITH PACKER  
WAIT ON LIGHTNING STORM



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Com

JSA  
- POH AND LAY DOWN 110 JOINTS 2.875 TBG  
- SHUT IN WELL

TRAVEL FROM LOCATION

Report Start Date: 5/15/2013

Com

TRAVEL TO LOCATION

JSA REVIEW  
- SERVICE AND START RIG

JSA  
- FINISH POH AND LAYING DOWN 2.875 WORK STRING

JSA  
- MOVE OUT 2.875 WS AND PIPE RACKS  
- OFF LOAD 2.375 TBG AND RODS

JSA  
- CHANGE OUT BOP PIPE RAMS FROM 2.875 TO 2.375  
- MU 5.5 PACKER AND RIH TO 25FT AND SET, P/T 2.375 PIPE RAMS TO 250 PSI LOW 1000 PSI HIGH (TEST GOOD)  
- RELEASE PACKER POH AND LAY DOWN

JSA  
- MIRU TBG TESTER  
- MU PROD BHA AND RIH ON 2.375 TBG TESTING IN TO 6000

JSA  
- RD RIG FLOOR AND BOP  
- SET TAC AND NU B1 ADAPTER

JSA  
- RU ROD BOP  
- RU RIG FLOOR AND ROD HANDELING EQUIPMENT  
- SHUT IN WELL

TRAVEL FROM LOCATION

Report Start Date: 5/16/2013

Com

TRAVEL TO LOCATION

JSA REVIEW  
- SERVICE AND START RIG

JSA  
- MU INSERT PUMP AND RIH ON RODS  
- SPACE OUT PUMP  
- PRESSURE TEST SEATED PUMP TO 500 PSI (TEST GOOD)  
- STROKED PUMP AND TEST TO 500 PSI (TEST GOOD)  
- RU HORSE HEAD

JSA  
- RD SERVICE UNIT AND EQUIP, PREP TO MOVE