

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OGD
 OIL CONSERVATION DIVISION
 OCT 10 2013
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
RECEIVED

Form C-103
 Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31815
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>INJECTOR</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC..		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
4. Well Location Unit Letter M 1114 feet from the SOUTH line and 41 feet from the WEST line Section 30 Township 17S Range 35E NMPM County LEA		8. Well Number 42
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
10. Pool name or Wildcat VACUUM		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER:	OTHER: PACKER REPAIR W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 08/19/2013 THROUGH 08/26/2013.

08-26-2013: RAN CHART FOR NMOCD. ENDING PSI @ 540. (ORIGINAL CHART & COPY OF CHART ATTACHED)

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 10/08/2013
 Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375
For State Use Only
 APPROVED BY: [Signature] TITLE: DIST MGR DATE: 10-15-2013
 Conditions of Approval (if any):

OCT 15 2013

[Handwritten mark]



Summary Report

Well Services
Packer Repair
Job Start Date: 8/19/2013
Job End Date: 8/26/2013

Well Name VACUUM GLORIETA WEST UNIT 042		Lease Vacuum Glorieta West Unit	Field Name Vacuum	Business Unit Mid-Continent	
Ground Elevation (ft) 3,984.00	Original RKB (ft) 4,004.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Report Start Date: 8/19/2013

Com

WRITE AND REVIEW RIG MOVE POWERLINE VARIANCE, ROAD RIG TO LOCATION, WRITE AND REVIEW PTW, JSA'S AND TENENT 9, MI SPOT AND RUPU AND REST OF SURFACE EQUIPMENT, NO PRESS ON WELL, MI AND FUNCTION TEST BOP, NDWH, NUBOP, GOT EQUIPMENT READY TO PULL TBG, SECURED WELL AND SDON. PROJECTED OPERATIONS: UNSET PKR, POOH W/ TBG, MI AND TALLY WORK STRING, PU 4 3/4 BIT RIH WHILE PU WS.

Report Start Date: 8/20/2013

Com

WRITE AND REVIEW JSA'S TENENT 10, 0 PRESURE ON WELL, UNSET INJECTION PKR, POOH W/ 2 3/8" DUOLINE TBG, AND LD PKR, MOVE IN AND TALLY 2 3/8" L-80 WS, PU 4 3/4" BIT & SUB, RIH WHILE PU WS, TAGGED UP @5939", (TOP PERF @ 5932) RU POWER SWIVEL, BREAK CIR, C/O TO 5954' (BOTTOM PERF @5992) GOT VERY HARD, COULD'NT MAKE ANY MORE HOLE, STARTED GETTING METAL SHAVINGS AND CHUNKS OF METAL BACK ON THE RETURNS, LOOKED LIKE PIECES OF CASING, CIR HOLE CLEAN, RD POWER SWIVEL, PU ABOVE PERFS, SECURED WELL SDON. PROJECTED OPERATIONS: WAIT ON ORDERS FROM PLANNER/ENGINEER

Report Start Date: 8/21/2013

Com

WRITE AND REVIEW JSA'S TENENT 1, CHECK TP: 0# CP: 0#, TOOH/W 2 3/8" WS & LD 4 3/4" TRICONE BIT & SUB, PU 1-2 3/8" TBG/W NASH COLLAR, 5 1/2" PKR, SN, AND 180 2 3/8" WS, SET PKR @ 5844' & EOT @ 5875', MIRU PETROPLEX ACIDIZED: 8BBLs OF FW TO LOAD, IP 3171# @ 4 BPM, 1ST STAGE 59BBLs OF ACID, DUMP 300# RS (DO TO ONLY HAVING 22' OF OPEN PERFS, ACID HIT FORMATION @ 86 BBLs/W 3300# 4.1BPM, GT 122BBLs/ACID, TF 29BBLs/FW, GT FLUID 152BBLs, RDMO PETROPLEX, SI EP 1955#, 5 MIN 1570# 10 MIN 1311# 15 MIN 1057#, AR 4.2BPM MR 4.7BPM, SI 1HR, CHECK TP: VAC, PUMPED 28 BBLs FW ON TBG, BLED DOWN TBG, UNSET 5 1/2" PKR POOH LD 2 3/8" WS, LEFT KS IN HOLE, SDON. PROJECTED OPERATIONS: FINISH LD WS & PKR, RIH/W BHA: INJECTION PKR, RH, SN, PRODUCTION TBG HYDROTESTING IN HOLE

Report Start Date: 8/22/2013

Com

WRITE AND REVIEW JSA'S TENENT 2, CHECK TP: 0# CP: 0#, FINISHED LD KS & PKR, MO WS AND EQUIPMENT, MIRU HYDROSTATIC & TUBOSCOPE TECH FOR DUOLINE TBG, PU BHA: 5 1/2" AX-1 INJECTION PKR, ON/OFF TOOL, SN, RIH DRIFTING, HYDROTESTING TBG AND REPLACING DOULINE RINGS IN COLLARS, RDMO HYDROSTATIC, SDON. PROJECTED OPERATIONS: SET PKR, CIR FW, RUN PRE MIT, IF GOOD, CIR PKR FLUID, ND BOP, NU WH, INSTALL B1 WH,

Report Start Date: 8/23/2013

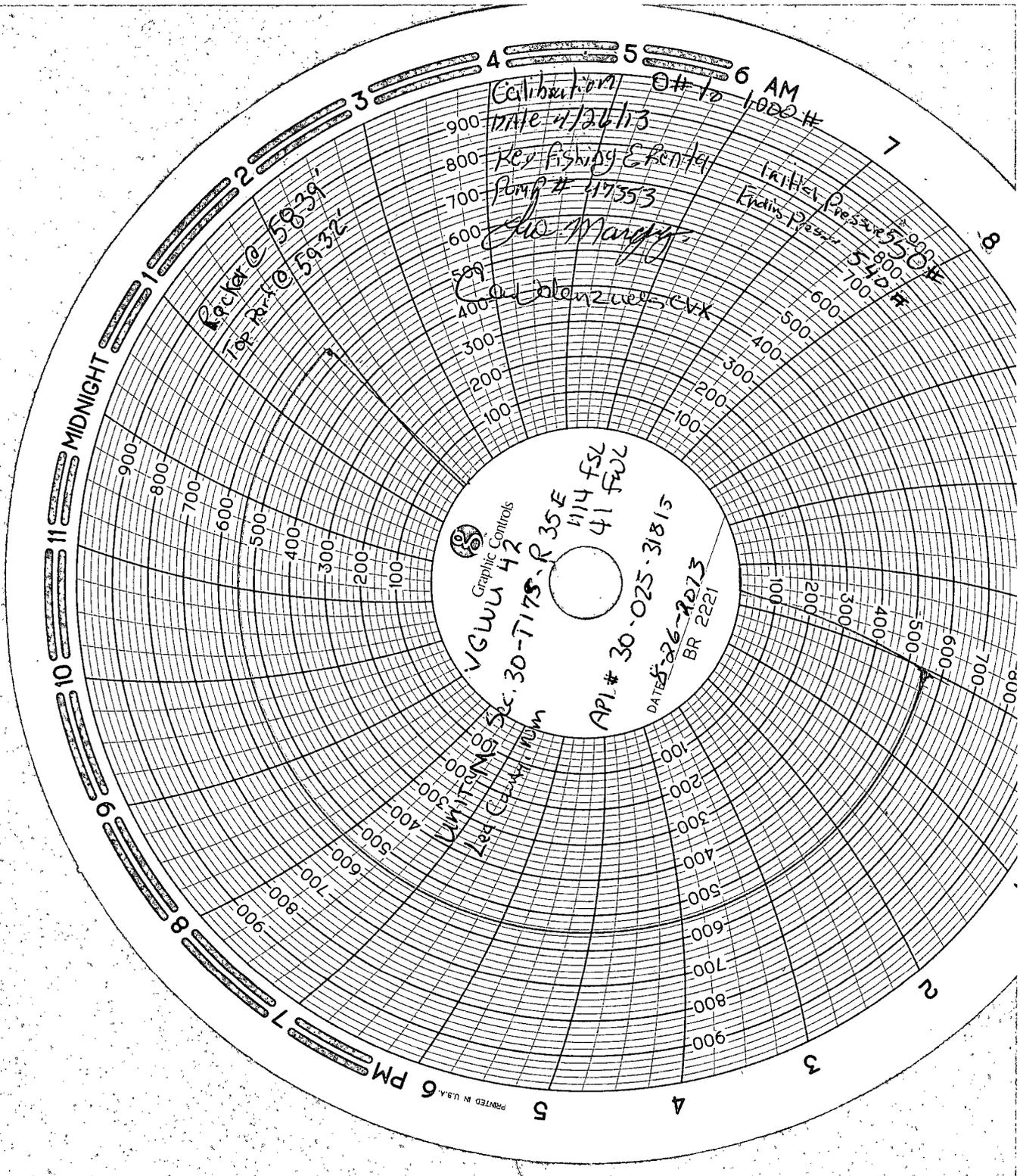
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WRITE AND REVIEW JSA'S TENENT 3, CHECK TP: 0# CP: 0#, SET PKR @ 5865', CIR FW, PRE-MIT DID NOT HOLD, LD 1 JT, SET PKR @ 5839', PERFORM PRE-MIT: TEST PAST, CIR PKR FLUID, LATCH ON TO INJ PKR, ND BOP, NU B-1 BONNET, PERFORMED PRE-MIT: TEST PAST, SDON.

Report Start Date: 8/26/2013

Com

WRITE AND REVIEW JSA'S TENENT 6, CHECK TP AND CP, BLED TBG DOWN, WAITED 45MIN FOR NM OCD TO WITNESS MIT, CALLED OCD GAVE THE APPROVAL TO DO THE MIT, PERFORMED MIT (CHART AND TEST ANN TO 500#/ 30MIN), DID AN INJECTION RATE, RDMO PULLING UNIT AND EQUIPMENT TO NEXT WELL IN QUEUE



Calibration Date 4/26/13
 Key Fishing & Bentley
 Pump # 417353
 Joe Mangin
 Colonzues, CVK

Racker @ 5839
 Top 10-5 @ 5932

Critical Pressure 550 PSI
 Chain Pressure 540 PSI

VGWU 42
 API # 30-025-31815
 DATED 5-26-2013
 BR 2221
 114 FSL
 41 FOL
 LIMIT 100 SEC. 30-T/75-R 35E
 Lea Check - NDM

MIDNIGHT

10 11

8 9

7 6 PM

4

3

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7

6 AM

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