

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
OCT 15 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06968
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hugh Corrigan
8. Well Number X 145
9. OGRID Number 227588 258350
10. Pool name or Wildcat Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Vanguard Permian LLC

3. Address of Operator
5847 San Felipe St. Ste. 3000, Houston, TX 77057

4. Well Location
Unit Letter **I** 1800 feet from the **South** line and **515** feet from the **East** line
Section **33** Township **21S** Range **37E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3442' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

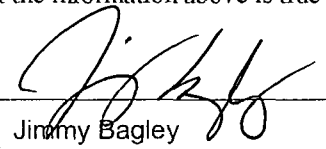
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs prior to commencement of P & A procedure
2. MIRU P & A Equip ND WH NU BOP RIH w/TBG TAG CIBP @ 5005'
3. Circ hole w/MLF 10 lb bw w/25lbs gel p/bbl
4. Spot 25 sx's cmt on top of CIBP @5005'-4900' (CIBP, paddock perms) woc & tag
5. Perf @ 3664" sqz 60 sx's cmt 3664'-3464' (7" shoe, base salt) woc & tag
6. Perf @ 1350' sqz 60 sx's cmt 1350'-1150' (top of salt & rustler) woc & tag
7. Perf @ 182' circ cmt to surf via 4 1/2" x 7" & 7" x 15 1/2" csg ann
8. Cut off well heads, install dry hole marker, clean location

Spud Date:

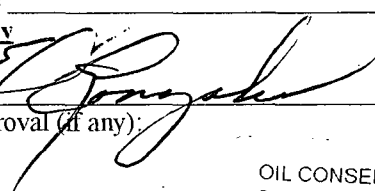
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Agent DATE 10/10/13

Type or print name Jeremy Bagley E-mail address: sunsetwellservice@yahoo.com PHONE: 432-561-8600

For State Use Only

APPROVED BY:  TITLE DIST MGR DATE 10-16-2013

Conditions of Approval (if any):

OCT 16 2013

DM

HUGH CORRIGAN #1 BEFORE P1A

WELL DATA SHEET

FIELD: Drinkard

WELL NAME: Central Drinkard Unit # 145

FORMATION: Drink

LOC: 1800 FNL & 515 FEL
TOWNSHIP: 21S
RANGE: 37E

SEC: 33
COUNTY: Lea
STATE: NM

GL: 3442'
KB to GL: 12'
DF to GL:

CURRENT STATUS: Producer
API NO: 30-025-06968
REFNO: FA8065

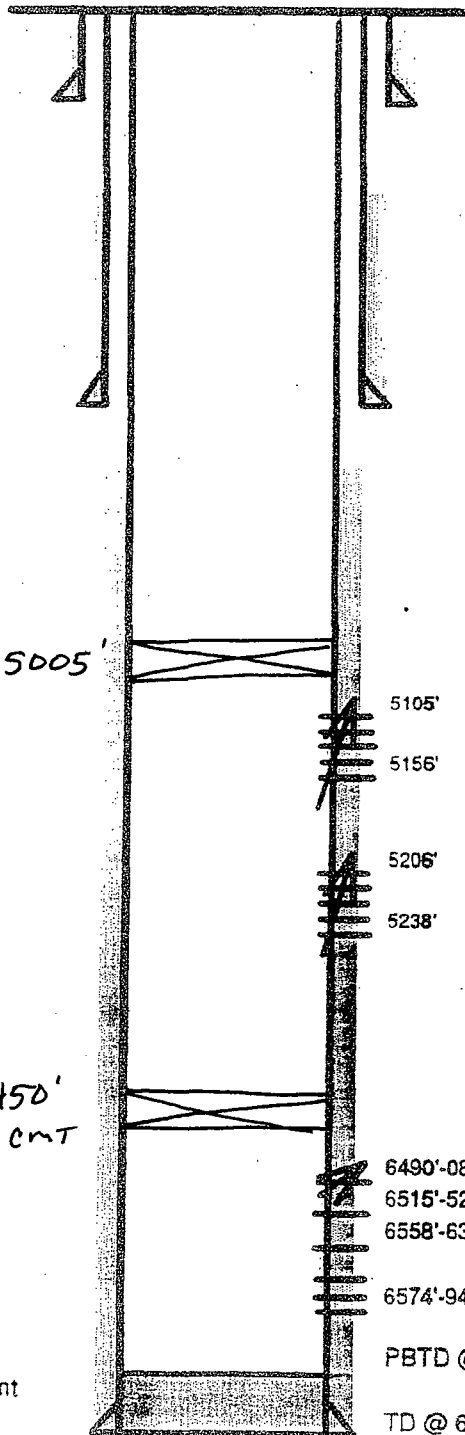
15-1/2" OD Surface Pipe
set @ 132' w/ 100 sx cmt

7" OD, 20 #
csg set @ 3614'
w/ 150 sx cmt
TOC @

CIBP @ 5005'

CIBP @ 6450'
w/ 4 sx's cmt

4-1/2" OD, 11.6#
csg @ 6603' w/ 420 sks cmt
TOC @ 2700" by TS



Date Completed: 4/98	Initial Product
Initial Formation: Penrose Skelly	
FROM:	TO:
Subsequent Workover or Reconditioning:	
7/47 Perf 6490' - 6594'. Acid w/ 1000 gal 20% LT & 3500 gals 15% LT acid.	
3/61 BP @ 6354'. Perf 5206'-12', 5234'-38'. Acid 1000 gals 15% HCl. Sqzd w/ 100 sks cmt. Perf 5' 5156'. Acid w/ 3500 gals 15% HCl.	
7/71 SI. All surface equipment removed.	
8/75 Sqz 5105'-56'. Clean out to 6600'. Use old p 6490'-6594'.	

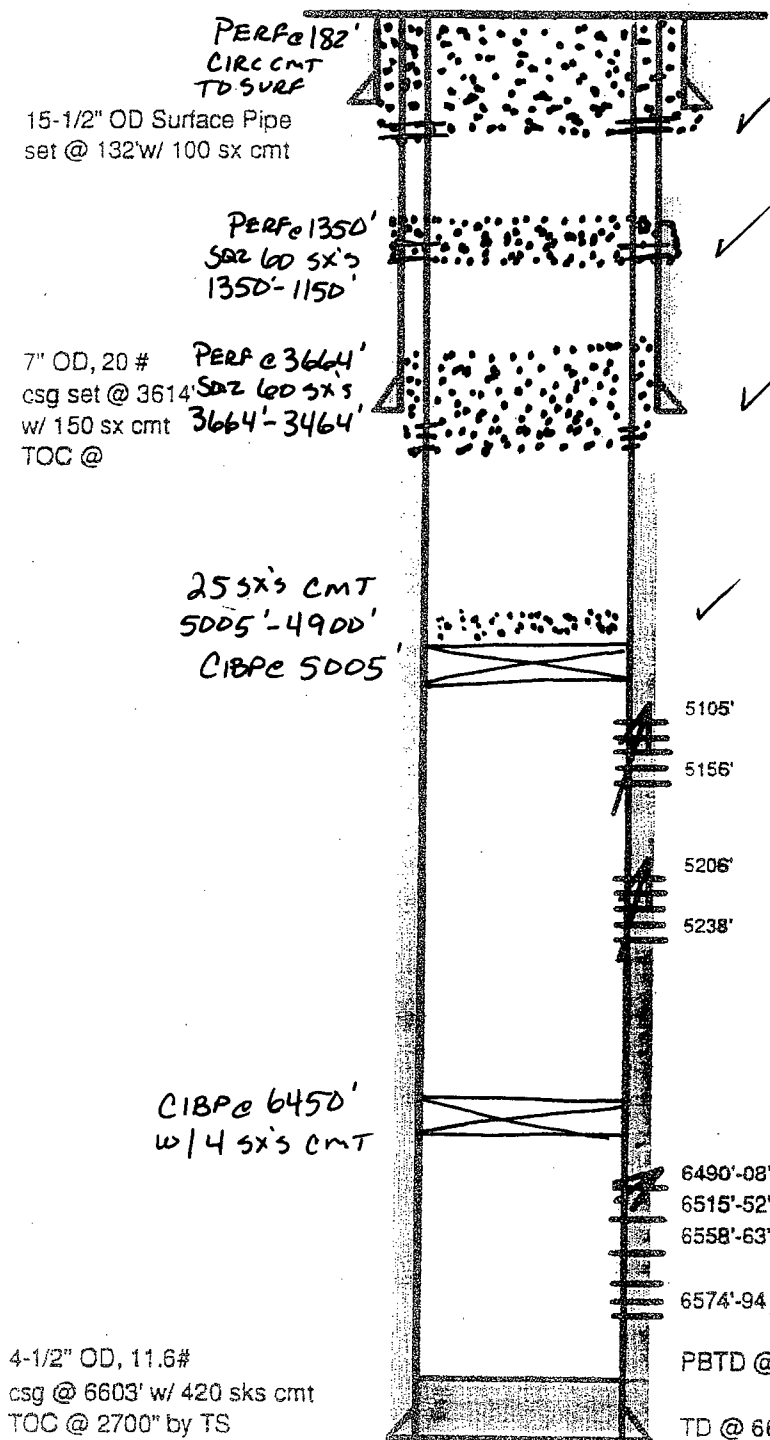
Remarks or Additional Data:

AFTER P4A
WELL DATA SHEET

WELL NAME: Central Drinkard Unit # 145

FORMATION: Drink:

CURRENT STATUS: Producer
API NO: 30-025-06968
REFNO: FA8065



Date Completed: 4/38	Initial Product
Initial Formation: Penrose Skelly	
FROM: TO:	

Subsequent Workover or Reconditioning:

7/47 Perf 6490' - 6594'. Acid w/ 1000 gal 20% LT
& 3500 gals 15% LT acid.

3/61 BP @ 6354'. Perf 5206'-12', 5234'-38'. Acid
1000 gals 15% HCl. Sqzd w/ 100 sks cmt. Perf 5'
5156'. Acid w/ 3500 gals 15% HCl.

7771 SI. All surface equipment removed.

8/75 Sqz 5105'-56'. Clean out to 6600'. Use old p
6490'-6594'.

Remarks or Additional Data:

6490'-08'
6515'-52'
6558'-63'
6574'-94'
PBTD @ 6600'
TD @ 6603'