HOBBS OCD	District I					State of No.	v Maviaa			Form C-104		
HOPP	1625 N. French [Dr., Hobbs,	NM 88240	State of New Mexico Energy, Minerals & Natural Resources						Revised August 1, 2011		
OCT 1 5 20	District II 8PI S. First St. A	L	incigy, i	wincrais &	vaturai itesot							
nct 1 a Lo	District III		Oil Conservation Division				Submit one copy to appropriate District Office					
0.0	1000 Rio Brazos District IV		1220 South St. Francis Dr.				AMENDED REPORT					
Santa Fe, NM 87505										,		
RECEIVE I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
				our	700				² OGRID Number 270329			
	1				Durces LLC				³ Reason for Filing Code/ Effective Date			
	New field designation									mation		
	API Number 30-025-37295 Antelope Ridge; Bone Spring West 2209											
					rty Name				⁹ Well Number			
	3992	5	St	rato	ocasi	ter 20	Federa	1H				
	II. 10 Sur		cation									
	Ul or lot no.			Range	Lot Idn			ne Feet from the	East/West lin			
	<u>M</u>	20		34E		660	south	660	west	Lea		
		tom Ho	le Locatio Township	n			No. 44 (Count 1)	e Feet from the	F			
	UL or lot no. D	20	23S	Range 34E	Lot 10n	330	north	660	East/West line	c County Lea		
	_							1 4		129 Expiration Date		
	$ \begin{array}{c} {}^{12} \text{ Lse Code} & {}^{13} \text{ Producing Method} \\ F & {}^{Cod}F & 9-16 \\ \end{array} \stackrel{15}{=} C-129 \text{ Permit Number} & {}^{16} \text{ C-129 Effective Date} & {}^{17} \text{ C-1} \\ \end{array} $								129 Expiration Date			
	III. Oil a	nd Gas	Transpor	ters								
	¹⁸ Transport	ter			¹⁹ Transporter Name					²⁰ O/G/W		
	OGRID					and Ad	dress	<u>.</u>				
	252452 BML, I				nc. P O Box 5061					0		
	Abilene, TX 79608											
	241472	, ,			3							
		10.4175				gy Part				G		
	2205 Poplar St Kermit, TX 79745											
									*			
		8222										
	2	242877-b					· · · · · ·		1998	n de seu de la construcción de la construcción de la constru		
IV. Well Completion Data												
	²¹ Spud Dat		²² Ready I			²³ TD	²⁴ PBTD	10750 N	985	²⁶ DHC, MC		
	7-15-0	5 9	-14-20	013	L435	0'MD [L0555 ' TVI					

7-15-05		1-2013	14350 MD	10555'TVD	10750			DHC, MC	
27 Hole Siz	e	²⁸ Casing	29 Depth Set	MD ³⁰ Sacks Cement					
6-1/8" 5-1/2" + 4-1/				14,350'i	460				
8-3/4" 7"				12,410'		2250			
12-1/4" 9-5/8			11	5,134'		1925			
17-1/2" 13-3			8"	1,114'		550			
V. Well Test			³³ Test Date	34	1 35			<u> </u>	
Date New OII	³² Gas Delivery Date		" lest Date	34 Test Length		³⁵ Tbg. Pressu		³⁶ Csg. Pressure	
9-14-13	9-16-13		9-16-13			NA 2		2540#	
³⁷ Choke Size		³⁸ Oil	39 Water	⁴⁰ Gas	⁴⁰ Gas			41 Test Method	
28/64"	/64" 703		1692	1312				F	
⁴² I hereby certify that been complied with a complete to the best Signature:	and that the of my know	information giv ledge and belief	OIL CONSERVATION DIVISION Approved by:						
Printed name: M. A. Si	.rgo,	<u> III /</u>		Title: Petroleum Engineer					
Title: Enginee	er			Approval Date: OCT 1. 6 2013					
E-mail Address: Manny@endu Date: 10-11-13	irance	Phone:	-			~ ~~~~	ц.		
T0-TT-T2		432/242	<u>2-4680</u>						

see attaches conditions of approval. OCT I 6 2013

Aug.

NMOCD CONDITIONS OF APPROVAL

For the period of the federal shutdown, this submission has met state requirements and the C-104 is approved. Upon BLM review following an end to the federal shutdown, BLM reserves the option to shut-in the well should the completion report be flawed or lack appropriate information or documentation. The well remains shut-in until all documentation is received and approved.