

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OGD
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAY 21 2013

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-025-40466
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: **RECEIVED**
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
CENTRAL VACUUM UNIT
6. Well Number:
274

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
CHEVRON U.S.A. INC.
9. OGRID 4323

10. Address of Operator
15 SMITH ROAD
MIDLAND, TEXAS 79705
11. Pool name or Wildcat
VACUUM GRAYBURG SAN ANDRES

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	31	17-S	35-E		2033	NORTH	1187	WEST	LEA
BH:										

13. Date Spudded 08-25-2012
14. Date T.D. Reached 09-16-2012
15. Date Rig Released 09-17-2012
16. Date Completed (Ready to Produce) 09-29-2012
17. Elevations (DF and RKB, RT, GR, etc.) 3975' GR

18. Total Measured Depth of Well' 5240
19. Plug Back Measured Depth 5233'
20. Was Directional Survey Made? yes
21. Type Electric and Other Logs Run CBL,NGT-CNL

22. Producing Interval(s), of this completion - Top, Bottom, Name
GRAYBURG SAN ANDRES 4802 - 5046'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11.75	42#	1531'	14.75	1300 SX	
8.625	32#	3224'	11	750 SX	
5.5	17#	5240'	7.875	1100 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5077'	

26. Perforation record (interval, size, and number)
4802-4829, 4829-59, 4859-89, 4889-4919, 4919-4966, 4966-86, 5012-46
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4802-5046 ACIDIZE W/20,000 GALS 15% HCL

28. PRODUCTION

Date First Production 11-15-2012
Production Method (Flowing, gas lift, pumping - Size and type pump) INJECTING WAG WELL
Well Status (Prod. or Shut-in) INJECTOR

Date of Test 04-11-2013
Hours Tested 24 HRS
Choke Size
Prod'n For Test Period
Oil - Bbl
Gas - MCF
Water - Bbl.
Gas - Oil Ratio

Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.)
1430 MCF PPA @ 1838 PSI

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments
SURVEY

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Denise Pinkerton* Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 05-20-2013

E-mail Address leakejd@chevron.com

WFY - 901 ELG 10-16-2013 OCT 16 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1492	T. Canyon	T. Ojo Alamo
T. Salt	1621	T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	2792	T. Miss	T. Pictured Cliffs
T. 7 Rivers	3129	T. Devonian	T. Cliff House
T. Queen	3702	T. Silurian	T. Menefee
T. Grayburg	4077	T. Montoya	T. Point Lookout
T. San Andres	4427	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1492		SAND, RED BEDS, ANHYDRITE SALT, ANHYDRITE SAND, ANHYDRITE DOLOMITE, ANHYDRITE, SAND DOLOMITE				
1492	1621						
1621	2792						
2792	3129						
3129	4077						
4077	TD						