State of New Mexico	
Office Energy Minerals and Natural Resources	
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 8824035 OCD District II – (575) 748-1283 OH. GONGERNA TION DIVISION	WELL API NO.
	30-025-10596
XII X FIRST ST ATTESTA INVI 00210	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM(87410 1 0 2013	STATE FEE S
	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name,
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	SKELLY PENROSE A UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 38
2. Name of Operator	9. OGRID Number
LEGACY RESERVES OPERATING LP	240974
3. Address of Operator P.O. BOX 10848	10. Pool name or Wildcat
MIDLAND, TX 79702	Langlie Mattix; 7 Rvrs-Queen-Grayburg
4. Well Location	
Unit Letter N : 740 feet from the SOUTH line and 20	on feet from the <u>WEST</u> line
Section 3 Township 23S Range 37E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
3297' DF	1
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRI COMMENCE DRI CASING/CEMENT DOWNHOLE COMMINGLE	SEQUENT REPORT OF: K
The Oil Conservation Division	
MUST BE NOTIFIED 24 Hours Sport Date: Pig Palegee Date:	
Specification the beginning of operations Rig Release Date:	,
I hereby cortify that the information about the state of	
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.
SIGNATURE Let Winiam TITLE SENIOR ENGINEER	DATE /
AND DELIVER ENGINEER	
Type or print name <u>KENT WILLIAMS</u> E-mail address: <u>k williams</u>	O lesaculo PHON
For State Use Only	777
5/ // 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/	COM
THE THE STATE OF T	DAT
Conditions of Approval (if any):	DA/

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Legacy Reserves DAILY OPERATIONS REPORT

Skelly Penrose A Unit #38

Zone: Penrose Sand

UNSUCCESSFUL ATTEMPT TO INSTALL LINER AND FRAC AND RETURN TO WATER INJECTION. PLACED CMT RETAINER ABOVE PERFS, SQUEEZED 50 SXS CMT, AND PLACED 25 SXS ON TOP OF RETAINER. PLAN TO PXA.

Aug 27, 2013- Sept 24, 2013 - MIRU pulling unit and reverse unit. Install BOP. RIH with 6 1/4" shoe on tbg to 3263'. Drill down to 3267' to tag CIBP. Drill out plug. Tag top of liner at 3273'. Milling on plug. Caught plug. RIH to tag at 3420' Drill 4' hard scale and rock and fell thru to 3520'. Drilling on formation. Formation sluffing in and plugging bit. RIH with extra heavy duty notch collar on tbg to 3442'. Pick up swivel. Washing down to 3520'. Drilling to 3522'. Bit plugging. Turn around to go conventional. Drilling to 3526'. Can't make any more hole. Not getting back cuttings. RIH with 4.25" blade bit on tbg to 3250'. Wash down to 3526'. Drilling on metal. Wait on mill. RIH with 4.25" cone buster mill to top of liner. RIH to tag with 4.25" cone buster mill. Tag at 3470'. Wash down to 3526'. TOH. Mill worn out. RIH with new 4.25" conebuster mill to 3552'. Drilling to 3572'. Not getting back any fill to surface. RIH with new 4.25" cone buster mill, Collars and tbg to 3500'. Reaming down to 3570'. Drilling to 3575'. Making very little hole. Have full returns w/ no cuttings in returns. RIH to 3520'.Drilling. Can't make hole. Change to milltooth bit, RIH to 3520'. Going reverse circulation. Can't make hole. Top flange came off wellhead. RIH w/ retrievable plug to 1000'. Remove BOP. Remove wellhead. Welder cut off 7" casing weld on 8RD bell nipple. Install new wellhead & BOP to 1000' to plug. TOH. RIH with 4.25 notch collar to tubing to 3440. Wash down to 3520'. Drilling, TIH to tag with same 4.25"notch collar at 3500'. Drilling down to 3530'. Stop making hole. TOH. Mill worn out. Waiting on new mill. TIH with new 4.25" notch collar with cut-rite to 3520'. Drilling to 3530'. Lose footage every time we pick up off bottom. Mill plugged, TOH, Mill worn out. Wait on mill to be delivered. TIH with new 4.25" notch collar w/ cut-rite to 3250'. TIH to tag with new 4.25" notch collar w/ cut-rite at 3520'. Drilling. No hole made. TOH with notch collar. Worn out. Rig up foam unit, Rig up blow down tank. TIH with 4.25" conebuster mill and tag at 3520'. Pick up swivel, Drilling with air to 3590'. Mill worn out. Clean up hole. TIH w/ new 4.25" conebuster mill & collars to 3520'. Tag mill to 3530'. Tag hard milling. Fell thru to 3590'. Milling to 3617'. Clean up hole. Wait on orders. Plan to set btm plug to PXA well in near future. Release foam unit. TOH, Lay down tools. RIH with 7" cmt retainer to 3247'. Rig up cementers. Pumped 40 bbls water down tbg. Set retainer at 3260'. Pumped 60 bbls wtr down backside to load. Test backside to 620# for 30 min. Pumped 75 sxs class C cement. Pumped 50 sxs below retainer into perfs. Spot 25 sxs on top of retainer 3260'. Clean up. TOH, laying down tbg. Rig down cementers. Rig down BOP. Clean Location. RDMO on Sept, 24, 2013.