

Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OCD
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
OCT 15 2013

Form C-103
 May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <u>30-025-21927</u>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator V-F PETROLEUM INC.		6. State Oil & Gas Lease No. VO-8334
3. Address of Operator P.O. BOX 1889, MIDLAND, TEXAS 79702		7. Lease Name or Unit Agreement Name AZTEC
4. Well Location Unit Letter <u>F</u> : <u>2,130</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section 15 Township 10-S Range 33-E NMPM LEA County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,202.7' GL		9. OGRID Number <u>024010</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: RETURN WELL TO PRODUCTION <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(SEE BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Sandy Lawlis TITLE Vice President DATE 10/11/13
 Type or print name Sandra K. Lawlis E-mail address: skl@vfpetroleum.com Telephone No. (432) 683-3344

(This space for State use)

APPROVED BY Accepted for Record Only TITLE _____ DATE _____

Conditions of approval, if any: ELG 10-17-2013

OCT 17 2013

08/13/13 - Building location.
08/18/13

08/19/13 MI Basic WSU.

08/20/13 RU WSU. Drilling cement plugs.

08/21/13 - Drilling cement plugs.
08/30/13

08/31/13 Lower bit to 1,034'. Wash & ream to 1,079' @ 11:59 p.m. Continue to wash & ream 11" hole through midnight.

09/01/13 Wash & ream to 1,081'. Circulate hole clean.

09/02/13- Lower bits to drl TD.
09/03/13

09/04/13 - Continue drilling to 1,250'.
09/13/13

09/14/13 Continue drilling to 1,266'.
09/23/13

09/24/13 RU Rotary WL fish finder tool. Locate top of pipe at 1,041'. RD Rotary WL.

09/25/13 - TIH with impression block. Multiple times unable to get inside 8 5/8" csg.
09/26/13

09/27/13 RD rel WSU.

09/27/13 RD rel WSU.