

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

OCT 15 2013

RECEIVED

WELL API NO.
30-025-23298

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

LANGLIE MATTIX QUEEN UNIT

8. Well Number: 002

9. OGRID Number 269324

10. Pool name or Wildcat

LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator

LINN OPERATING, INC.

3. Address of Operator

600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter L: 1420 feet from the S line and 1220 feet from the W line
Section 11 Township 25S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3110'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. TAG CIBP. CIRC HOLE W/ MUD LADEN FLUID AND SPOT 25 SX CEMENT ON TOP.
2. SPOT 25 SX CMT @ 2230-2130. (BTM OF SALT)
3. SPOT 25 SX CMT @ 1126-1026. (SHOE & TOP OF SALT)
4. SPOT 10 SX SURFACE PLUG. *25' From 250' to Surface*
5. CUT OFF WELLHEAD AND WELD ON DRY HOLE MARKER.

*USE CLOSED LOOP SYSTEM

OIL CONSERVATION DIVISION - Hobbs office **Must Be Notified**
24 hours prior to the beginning of Plugging Operations.

Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REG COMPLIANCE SPECIALIST III DATE: OCTOBER 14, 2013

Type or print name TERRY B. CALLAHAN

E-mail address: tcallahan@linenergy.com

PHONE: 281-840-4272

For State Use Only

APPROVED BY:

TITLE

DATE 10-17-2013

Conditions of Approval (if any):

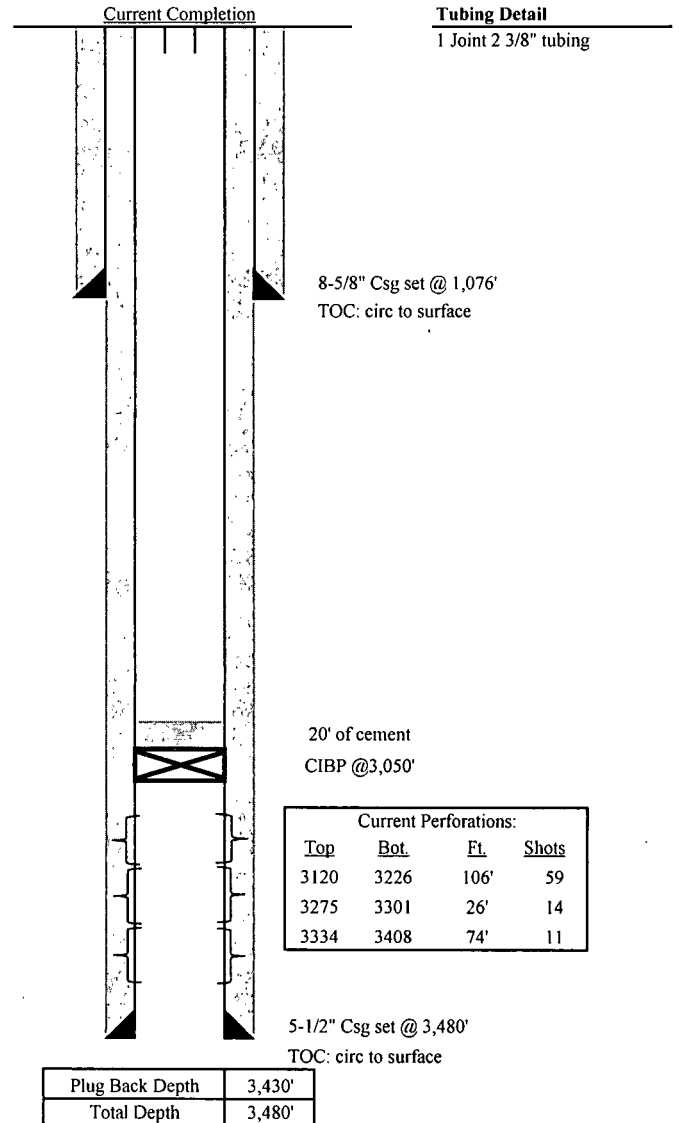
OCT 17 2013

Wellbore Diagram

Lease & Well No.	Langle Mattix Queen Unit #2
Field Name	Langle Mattix Queen Unit
Location	Section 11, T: 25S R: 37E 1420 FSL 1220 FWL
K.B. Elevation	3,121'
D.F. Elevation	3,120'
Ground Level	3,111'

County & State	Lea County, New Mexico
API No.	30-025-23298
Created by:	Terry Coleman

Surface Casing					
Size (OD)	8 5/8"	Weight	20.0#	Depth	1,076'
Grade		Sx. Cmt.	500 sx	TOC @	Surface
Intermediate Casing					
Size (OD)	n/a	Weight		Depth	
Grade		Sx. Cmt.		TOC @	
Production Casing					
Size (OD)	5 1/2"	Weight	15.5#	Depth	3,480'
Grade	J-55	Sx. Cmt.	875 sx	TOC @	Surface



Proposed Wellbore Diagram

Lease & Well No.	Langle Mattix Queen Unit #2
Field Name	Langle Mattix Queen Unit
Location	Section 11, T: 25S R: 37E 1420 FSL 1220 FWL
K.B. Elevation	3,121'
D.F. Elevation	3,120'
Ground Level	3,111'

County & State	Lea County, New Mexico
API No.	30-025-23298
Created by:	Brandi Williams 10/3/2013

Surface Casing				
Size (OD)	8 5/8"	Weight	20.0#	Depth
Grade		Sx. Cmt.	500 sx	TOC @
Intermediate Casing				
Size (OD)	n/a	Weight		Depth
Grade		Sx. Cmt.		TOC @
Production Casing				
Size (OD)	5 1/2"	Weight	15.5#	Depth
Grade	J-55	Sx. Cmt.	875 sx	TOC @

