

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

RECEIVED
HOBBS OCTOIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
OCT 16 2013

| | |
|---|--|
| WELL API NO. 30-025-36832 | |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> | |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name EAST HOBBS SAN ANDRES UNIT | |
| 8. Well Number: 505 | |
| 9. OGRID Number 269324 | |
| 10. Pool name or Wildcat HOBBS; SAN ANDRES, EAST | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | |
| 2. Name of Operator LINN OPERATING, INC. | |
| 3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002 | |
| 4. Well Location Unit Letter <u>J</u> <u>1720</u> feet from the <u>S</u> line and <u>2340</u> feet from the <u>E</u> line Section <u>30</u> Township <u>18S</u> Range <u>39E</u> NMPM LEA County <u></u> | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3604' DF Elevation | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|---|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: TEMPORARILY ABANDON <input checked="" type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED COMPLETED TA OPERATIONS

This Approval of Temporary Abandonment Expires 10-8-2018

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE T Callahan TITLE: Regulatory Compliance Specialist III DATE October 15, 2013

Type or print name TERRY CALLAHAN E-mail address tcallahan@linnenergy.com PHONE: 281-840-4272

APPROVED BY: [Signature] TITLE DIST MGR DATE 10-17-2013
 Conditions of Approval (if any):

OCT 17 2013

EAST HOBBS SAN ANDRES UNIT #505
API # 30-025-36832
ATTACHMENT TO FORM C-103

10/1/2013 - MIRU, D&L ENVIRO. PACK HERE TBG ON VAC, 10# ON CSG, REMOVE HORSE HEAD, UNSEAT PUMP, POOH w/ RODS&PUMP, OUT w/ PUMP OK, RU TO PULL TBG, RELEASE TAC OK NUBOP, TAG UP 25' OF TAG JT, @ 4605.02, POOH, FOUND BIG HOLE IN JT. #131 FROM SURFACE, LAY DOWN 2 JTS & MA EAT UP, CLOSE WELL IN & SDFN

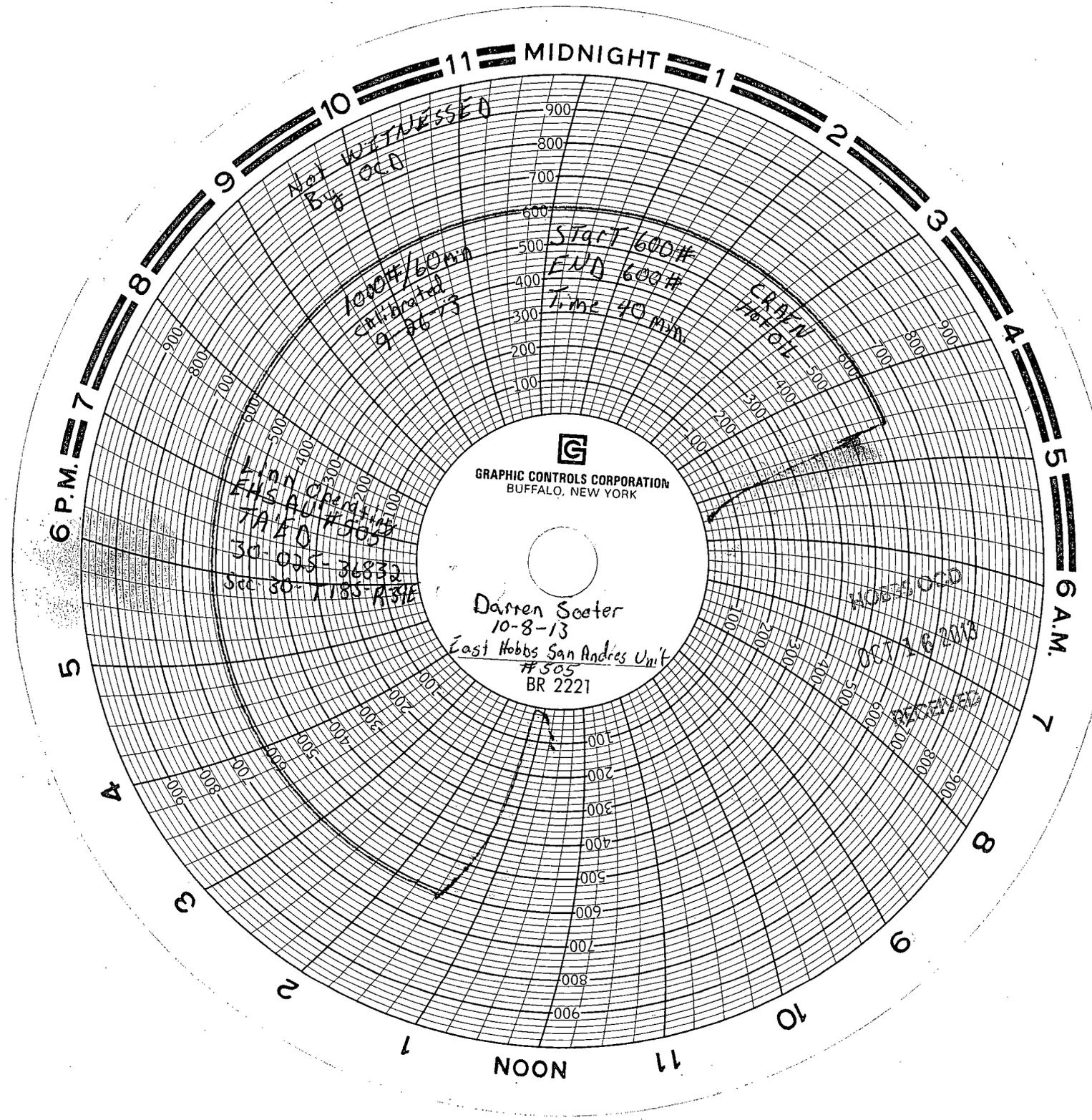
10/2/2013 - MIRU, D&G TESTER, TEST IN w/ BIT & SCRAPER, TESTED IN RD TESTER, POOH w/ ABOUT 2250' OF TBG, OUT w/ SCRAPER, LOOKS LIKE DRILLING MUD, WAITED ON MATT & CHEMICAL MAN TO MAKE PLAN, RIH w/ 5 1/2" 13-20# LOK-SET RBP & 14-20 AS1X PKR, SET RBP @ 4464' & PKR @ 4460', L&T RBP, RBP SET OK, COULD NOT GET OFF OF ON - OFF TOOL WAITED ON TRUCK, MI & TIE ON TO TBG, 30BBL TO CLEAN UP TOP OF RBP, GOT OFF OF RBP, PULL UP & SET PKR @ 4460', PUMP 25BBL TO PRESS. UP TO 300# & LOST #, PUMP ANOTHER 10BBL, RELEASE PKR, WENT DWN RBP WAS NOT THERE CHASED PLUG TO 4605' COULD NOT LATCH ON PULL 6 JTS, SISD

10/3/2013 - POOH w/ TBG, PKR & RBP, PU/RIH w/ AS1X RBP, PKR & TBG, SET RBP @ 4453', POH w/ 2 JTS TBG, SET PKR @ 4388', RU PUMP TRUCK TO TBG, TEST RBP TO 500# f/ 30 MINS, CIR PKR FLUID, POH/LD TBG & PKR, SION

10/4/2013 - NDBOP & CATCH PAN, NUWH, LEFT 1 JT IN HOLE, CHANGE TOOLS, RIH w/ RODS, POH/LD RODS

10/7/2013 - RDPUMO

10/8/2013 - PERFORM MIT FOR 40MINS. START 600# END 600#. PASSED. NOT WITNESSED BY OCD. CONTACTED MAXEY BROWN BY PHONE. ORIGINAL MIT CHART ATTACHED.



11 MIDNIGHT 1

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6 A.M.

6 P.M.
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9

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Darren Scooter
10-8-13
East Hobbs San Andres Unit
#505
BR 2221

Not WITNESSED
By OGD

1000#/60min
calibrated
9-26-73

START 600#
END 600#
Time 40 min

CRACKING

Linn Oberg
EHS Unit #505
TALEO #505
30-025-36832
Sec 30-1185-R31A

NOV 18 2018

NOON 11

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