

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37072
1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other:		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		7. Lease Name or Unit Agreement Name William Turner
4. Well Location Unit Letter I : 2310 feet from the South line and 990 feet from the East line Section 29 Township 21S Range 37E NMPM County Lea		8. Well Number 007
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3467' GL		9. OGRID Number 873
		10. Pool name or Wildcat Penrose Skelly; Grayburg (50350)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: PLUG OFF SAN ANDRES <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache performed the following in 2009; however, it was just discovered that work was never reported:

7/14/2009 POOH LD ESP equipment. RIH w/bit & scraper to 3980'. POOH
7/15/2009 RIH w/CIBP to 3892'. Would not set. POOH. Lost plug in hole. RIH w/new CIBP & set @ 3892' (over San Andres).
7/16/2009 Acidize Grayburg w/2000 gal 15% HCL. CO salt to 3892'.
7/17/2009 RIH w/prod equip - 123 jts 2-7/8" tbg; SN @ 3833'. RTP Grayburg.

Attached is a current WBD depicting well after work performed in the Grayburg and reported from June, 2012.

Spud Date: 07/11/2005

Rig Release Date: 07/19/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Tech DATE 09/09/2013

Type or print name Reesa Holland Fisher E-mail address: Reesa.Holland@apachecorp.com PHONE: 432/818-1062

For State Use Only

APPROVED BY Eunice San Andres TITLE Dist. Mgr DATE 10-17-2013

Conditions of Approval (if any):

PA Eunice San Andres

OCT 17 2013

WELL DATA SHEETLast Update: 8-10-12Lease Name: Wm. Turner #7API No: 30-025-37072Location: 2310'S/990'E
Unit I, Sec 29, T-21S, R-37ECounty: Lea ST: NMSpud Date: 7-11-05 Well Elev: 3467' GL 11' KBTD Date: 7-18-05 Completion Date: 9-23-05TD: 4320' PBTD: 3892' TOC: CircCsg Size: 8 5/8" Wt: 24" Grd: K-55 Dpth: 396' Cmt: 3805X(Circ)Producing Formation: GrayburgPerfs: From 3685' to 3822' 2/spf 3852 to 64' 2/spf
_____ to _____ /spf _____ to _____

IP: _____ BOPD _____ BWPD _____ MCF/D

Well History: (See Attached)Grayburg3685-89'
3738-40'
3773-78'
3810-12'
3819-22'
3852-64'

CIBP-3892'

San Andres3926-40'
3956-76'
4000-22'
4070-47'
4058-73'

Unser CIBPe?

Drilled out CIBP
e 4083'4086-92'
4101-09'

4285'

TD: 4320'

Well Equipment:Pumping Unit: 640 PV

Motor Type: _____ HP: _____ POC: _____

Tbg: 124 Jts 2 7/8" Size 6.5" Grade 5-35MA @ _____ SN @ 3820' TAC @ 3615' (6-26-12)Rods: 146-7/8" KD + 6-1 1/2" K ballsPump: 2" x 1 1/2" 124" RHDC (6-26-12)Csg Size: 5 1/2" Wt: 17" Grd: K-55 Dpth: 4320' Cmt: 11505X(Circ)