

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-025-40293 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. E-6504																																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Dash for Cash HOERS OGD 6. Well Number: <div style="text-align: right; font-size: 1.2em;">OCT 04 2013</div>																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		9. OGRID 013837																																	
8. Name of Operator Mack Energy Corporation		RECEIVED 11. Pool name or Wildcat Vacuum; Blinebry <61850>																																	
10. Address of Operator P.O. Box 960 Artesia, NM 88210		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>L</td> <td>5</td> <td>18S</td> <td>35E</td> <td></td> <td>2175</td> <td>South</td> <td>1280</td> <td>West</td> <td>Lea</td> </tr> <tr> <td>Bit:</td> <td>K</td> <td>5</td> <td>18S</td> <td>35E</td> <td></td> <td>2252 2253</td> <td>South</td> <td>1734 1735</td> <td>West</td> <td>Lea</td> </tr> </table>	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	L	5	18S	35E		2175	South	1280	West	Lea	Bit:	K	5	18S	35E		2252 2253	South	1734 1735	West	Lea
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13. Date Spudded 7/7/2013	14. Date T.D. Reached 7/14/2013	15. Date Rig Released 7/18/2013																																	
16. Date Completed (Ready to Produce) 9/10/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3967' GR																																	
18. Total Measured Depth of Well 6913'		19. Plug Back Measured Depth 6868'																																	
20. Was Directional Survey Made? NO		Gamma Ray, Neutron, Density, Logs Run Lateralog, Spectral Gamma Ray																																	
22. Producing Interval(s), of this completion - Top, Bottom, Name 6077.5-6153', Vacuum; Blinebry																																			
23. CASING RECORD (Report all strings set in well)																																			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																														
8 5/8", J-55	24	1614	12 1/4"	750sx	None																														
5 1/2", L-80	17	6913	7 7/8"	1025sx	None																														
24. LINER RECORD			25. TUBING RECORD																																
SIZE	TOP	BOTTOM	SACKSCEMENT	SCREEN																															
26. Perforation record (interval, size, and number) 6077.5-6153', .42, 84			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6077.5-6153' See C-103 for Details																																
28. PRODUCTION																																			
Date First Production 9/19/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 x 2 x 24' pump		Well Status (Prod or Shut-in) Producing																															
Date of Test 10/1/2013	Hours Tested 24 hours	Choke Size 20	Prod'n For Test Period 20	Oil - Bbl 20	Gas - MCF 20																														
Water - Bbl. 400	Gas - Oil Ratio 1000																																		
Flow Tubing Press. 20	Casing Pressure 20	Calculated 24-Hour Rate 20	Oil - Bbl. 20	Gas - MCF 20	Water - Bbl. 400																														
Oil Gravity - API - (Corr.) 37.200																																			
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold					30. Test Witnessed By Robert C. Chase																														
31. List Attachments Logs, Deviation																																			
32. If a temporary pit was used at the well, attach a plat with the location of temporary pit.																																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																			
Latitude Longitude NAD 1927 1983																																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																			
Signature Deana Weaver		Printed Name Deana Weaver		Title Production Clerk																															
E-mail Address dweaver@mec.com		Date 10.3.13																																	

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OCT 17 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1632	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1632	T. Atoka	T. Fruitland	T. Penn. T"
T. Yates 2960	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3342	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3990	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4396.	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4802	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5337	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 5426	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 4937	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough Q	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology