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 District I - (575) 393-6161
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 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS COB
SEP 26 2013
RECEIVED
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30100 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON USA INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH RD MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name NEW MEXICO STATE ✓
4. Well Location Unit Letter <u>M</u> : <u>650</u> feet from the <u>SOUTH</u> line and <u>550</u> feet from the <u>WEST</u> line Section <u>2</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>LEA</u>		8. Well Number #1 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
10. Pool name or Wildcat GLORIETA		10. Pool name or Wildcat GLORIETA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: WORKOVER <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron USA has completed a work over on the above well as follows:

08/27/13 Covered spotting equipment, spot equipment on location.
 08/28/13 RU Key 327 and reverse unit on well, well pressure- tubing - 50 psi Csg 75 psi, bleed down well and pumped 3 bbls Down tubing to kill gas, Caliper rod elevators, pulled 18 points and them came free and had 14 K string weight. Pulled 4 7/8 Triples and had problems getting the rods to hang in the fingers where it was too thick for the 7/8' rods. Operations SD while Key located a smaller set of shucks for the fingers and then installed them. POOH with 229 rods, 28 (84) triples-7/8' D90 rods (good condition) 41 (123) triples 2 singles - 3/4' D90/S87 rods (some boxes had pitting- rods looked good) 20 - 3/4' rods with Pitting LD and marked bad. The pump was parted at the top of the pull rod. RD rig floor

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 09/25/2013

Type or print name Cindy Herrera-Murillo E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: PA Hardy Blaneby TITLE Petroleum Engineer DATE OCT 22 2013
 Conditions of Approval (if any): PA Hardy Blaneby

OCT 22 2013

08/29/13 RU wire line truck, RIH with tubing perforator, could not get gun past 5684' and shot drain holes @ 5669. RD wire line truck, ND well head, NU BOP and Enviro pan, Released TAC, pulled 1 joint, PU packer, RIH 1 joint and set packer. Test BOP 250#, low/500# high - Test good. TOH LD packer, PU 1 jt to go in a tag fill, went down 3-4' and tagged on something, Picked up and tried again. Tagged same spot. Scanned 20 skds of 2 7/8' production tubing out then shut down to tally. Rig would not start after being shut off. Rig would not crank. Mechanics had to replace starter. TOH Scanning 167 joints (5260) of 2 7/8' production tubing.

08/30/13 SI well PSI- 50 psi, Fisher man could not get in a mill till late in the day. PU TIH w/158 jts (5124) of 2 7/8' L80 WS open ended. Circulated 115 bbls and got good circulation then circulated 120 bbls to clear gas and oil TOH w/33 stds of 2 7/8' L80 WS-Left 92 jts (2982)' in hole.

09/03/13 Inspect SCE check fluid levels start Rig and equipment set COFO limits, check pressures 350 PSI SICP and 350 SITP. Wait on choke and kill line RU truck and fishing tools, set blow down tank. RU Flowback manifold. Blow down well 500 SITP and 500 PSI SICP. Kill well 60 bbls down tubing. TOH PU BHA to include 1 rotary shoe 4.5' OD X 2.83' length (1) 4 1/2 X 31.75' WP (1) 4 1/2 X 32.55' WP (1) 4 1/2 X 30.30' WP (1) 4 1/2 X 31.23' WP (1) top bushing 4 1/2' WP X 2 3/8 IF con 3.75' PD X 1.40 length with 1.75 fish neck (1) oil jar 3 3/4 OD x 1.50' UD X 11.60' long with 2 3/8' IF conn (6) 3 1/2 drill collars 1.50 UD with 2 3/8 IF conn total length 186.73' (1) 3 3/4 Accelerator 1.50 ID X 12.71' (1) X-over 2 7/8' EUE 8rd x 2 3/8 IF total fishing BHD 342.81'. TIH to 4091', Secure well and location.

09/04/13 Pump 15 bbls down tubing, TIH 5152' TIH Tag at 5184', Establish circulation 3.0 BPM 400 PSI casing 30 BPR. TIH Co with power swivel rotate @1000 PSI torque 2 points on bit make 80-90 first hour with good circulation cuttings scale metal iron sulfide and calcium sulphate set to bake for lab analysis, penetration drop to 6' foot per hour to 5305'. RD power swivel. TOH stand back collars, LD shoe with 10' broken tubing packed with scale, secure well and location.

09/05/13 PU BHA to include (1) 4 1/2' x 4 3/4 Kutrite shoe smooth ID (2) 4 1/2 OD wash pipe (1) 2 3/8' Jars (6) 3 1/2 Drill collars (1) 2 3/8 X 3 3/4 accelerator (1) 2 7/8 X 2 3/8 cross over. TIH Tag@ 5185'. Establish reverse circulation operating pressure 450 PSI casing pressure @3 BPM estimated fluid level 2600'. TIH tight spot 5185-5188' tag up at 5305' rotation torque 1000 PSI on power swivel 2 points on bit reverse circulate and wash over down to 5355' Loose circulation and pressure on pump spiking to 650 PSI, pull up and slow pump rate to 2 BPM to maintain operating pressure until drop and speed back up TP 3.0 BPM. Reverse Circulate clean. TOH to 4731'. Secure well and location.

09/06/13 TOH stand back WS pull 27 stands dry 50 stands tubing wet RU mud bucket TOH, LD Fish BHA retrieved (2) pieces of 2 7/8 tubing 2' and 8', wait on orders. PU BHD to include 1 Rotary Shoe 4 1/2 x 4 3/4 Kutrite 1 joint 4 1/2 OD Wash pipe 31.75 1 joint 4 1/2 OD wash pipe 32.55 1 joint 4 1/2 OD wash pipe 30.30' 31.32 (1) top bushing 4 1/2 WP X 2 3/8 IF X 2 3/8 IF X 2.22 (1) 3 3/4 OD Oil jar X 11.60 (6) 3 1/2 OD drill collars 1.50 ID X 3/50 OD total Length 186.55 (1) 3 3/4 X 12.71 accelerator (1) crossover 2 7/8 IF, TIH 4030', Secure well and location.

09/07/13 TIH Tag @ 5355 RU power Swivel, Move line on choke and kill line out of area of tubing board establish reverse circulation 450 PSI @ 3 BPM. Wash over CO returns little scale mostly metal shavings down to 5380' Reverse circulation clean, RD power swivel, TOH stand back WS and CO BHA no fish retrieved, Secure well and location.

09/09/13 Clear cable from sheave in crown. PU BHA to include 4 3/4' conclave mill and bit sub (6) 3 1/2' drill collars and WS. TIH and tag @ 5360, PU power swivel, establish reverse circulation operating conditions of 3.0 BPM 450 PSI, Mill up debris and dress fish top to 5364', inspection from Chevron regulation and compliance team. TOH stand back ill and CO BHA, Secure well and location.

09/10/13 PU BHA with 2 7/8' overshot and crossover, inspect water cooling and braking system on rig found water pressure, regulator needing replaced. TIH Tag @ 5360 unable to latch on to fish top. PU power swivel. Rotate in hole latch on to fish top with overshot @ 5364'. TOH LD BHA with 17' of 2 7/8' tubing the bottom of the fish had twisted off, PU BHA to include (1) 4 1/2' X 4 3/4' Rotary Shoe with 4 1/2' interval concave mill assembly 2.83 long (1) Oil Jar 3 2/4' OD with 2 3/8 IF Conn 1.50 ID X 11.60 Long (6) 3 1/2' Drill collars 1.50 ID X 186.55 (1) Accelerator 3 3/4 OD X 12.71 Long (1) X over 2 7/8 EUE 8RD x 2.3/8 IF, TIH with 30 strands to 2040', Secure well and location.

09/11/13 Pump 15 bbls down tubing well on vacuum, remove night security. TIH tag @ 5376, PU power swivel and stripping head, Reverse circulate establish operating condition of 3.5 BPM @ 450 casing pressure loss .5 BPM well making oil and gas, Mill fish top with 1 pts on bit 1000 PSI torque on power swivel difficult maintaining circulation pressure to 550 PSI returns scale and metal shavings first hour after engaging fish top down to loss circulation dept 5382'. Reverse and circulate until get good enough reverse to clean fish top, RU power swivel and stripping rubber. TOH LD drill collars and BHA skirt on mill worn down mill in top of skirt still in good condition, PU 4 11/16' Overshot, TIH tag @ 5376', Engage fish top unable to latch on pump down tubing to wash off and debris unsuccessful stack out string weight could not PU weight, TOH to 5050', Secure well and location.

09/12/13 TOH form 5050', LD BHA and wash pipe recovered an additional 40' of production inside wash pipe, RE E-line, TIH with 4.875 gage ring to 5374' TOH. TIH with CIBP set @ 5370' TOH RD E line equipment and secure well and location.

09/13/13 PU packer 5 1/2' crest compression 10 K 2 7/8 EUE 8RD 6.10 in length, TIH (156) Joints @ 5066' set 14 pts on compression, RU pump to tubing. Pump 6 bbls 50/50 SRW 196 Baker and fresh water mixture flush 28 bbls fresh 13 bbls of flush 2 BPM 0 PSI 15 bbls 1.5 BPM @ 600 PSI. SI. RD Pump and equipment secure well. BOP Drill. Well shut in for 24 hrs converter reaction time, perform rig maintenance on water pressure regulator for brakes.

09/16/13 Release packer TOH from 5067' LD packer. RU Pressure test equipment TIH test tubing 6000 PSI set packer @ 5067'. Acidize with the following 3000 gallons 15% HCL with (6) Gal T-3 acid corrosion inhibitor (3) Gal EP-3 Non Emulsion agent 15 Gal LCA liquid citric acid 1250 Lbs B-6 Rock salt pump rate 5 Bpm max tubing pressure 1381 PSI casing pressure 500 PSI two state drop 250# and 1000# salt drop pump scale inhibitor and biocide with 110 bbls flush. RD acidizing equipment, Secure well and location.

09/17/13 Well shut in. Check PSI on well 100# on tubing 50# on casing open tubing to flow back tank, well flowing gas. PU and NU swab lubricator, start swabbing tagged fluid level @ 2600, made 3 runs first hour recovered 36 bbls fluid. 2nd hour tag fluid @ 3700' made 3 runs recovered 8 bbls fluid an some gas, 3rd hour tagged SN @ 5040', well gassing, close well in for an hour. RIH tag fluid @ 4800', no fluid recovered, well flowing gas. MIRU Lobo Truck pump chemical squeeze with 20 bbls 2% KCL followed by 40 bbl 2% KCL with 165 gal WCS-358 chemical, flush with 130 bbls 2% KCL. Job was pumped @ 5 bbl min @ 3200#, well went on Vacuum. RD Lobo, Secure well, well shut in.

09/18/13 Check PSI on well 50# on tubing, 0# on casing, open well to flow back tank, well flowing gas, Pump 20 bbls fresh water down tubing. Well on vac., Release packer, TOH & LD 2 7/8' WS tubing, MI & RU hydrotest, PU & TIH 2 2 7/8 Maj, 2 7/8 sanc screen, 2 7/8 mech hold down, SN With 1 1/4 X 14' dip

tube, (1) 2 7/8' TK-99, 5 Jts 2 7/8 tubing, TAC 2 jts 2 7/8 tubing, 4X2 27/8 marker sub on 159 Jts 2 7/8 J-55 Tubing, hydrotesting all tubing in hole, found no leaks. LD Tubing tongs, remove guard rails, RD working floor, Prep to ND BOP, Secure well.

09/19/13 Pump 15 bbls fresh water DN & 15 bbl fresh water DN casing, well on slight vacuum. ND enviro pan & load out on TRL, Nd BOP & load out on TRL. Set TAC w/10 points tension, NU well head. (B-1 Adaptor) Change out equipment to run rods, PU New pump and check action before RIH, 25-124 RHBD 16-4, RIH with pump, PU 12 1 1/4 sinker bars, PU 7 3/4 rods, start running rods from derrick chance out 3/4 couplings due to corrosion. Finish RIH with 16' pump and rods changing out couplings space out pump. (pump, 3x 7/8' guided rod sub, 130 3/4' rods, 67 7/8 rods, 12 of 7/8 pony rods, 16' x 1 1/2 polish rod). Load and test tubing to 600#, tubing held, long stroke pump, good pump action. Well shut in.

09/20/13 Rig down and clean location.