Submit To Appropr Two Copies <u>District 1</u> 1625 N. French Dr.	OBBS	State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008									
District II 1301 W. Grand Ave District III 1000 Rio Brazos Re	enue, Artes	ia, NM 88	RUG 1	 9 2013 Oil Conservation Division 1220 South St. Francis Dr. 							30-025-34017 2. Type of Lease □ STATE ☑ FEE ☑ FEE						
District IV Santa Fe, NM 87505 Santa Fe, NM 87505 State Oil & Gas Leas 1220 S. St. Francis Dr., Santa Fe, NM 87505 State Oil & Gas Leas State Oil & Gas Leas										an de maneir d'Universit							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for fili COMPLETI	for State and Fee wells only)				-	 Lease Name or Unit Agreement Name J H Williams (309138) Well Number: 											
C-144 CLOS #33; attach this an	nd the pla										/or	001					
7. Type of Comp	WELL F] WORK	KOVER [] DEEPE	NING			DIFFE	EREN	T RESERV	OIR	OTHER	Reco	mplete			
8. Name of Opera	^{itor} Apa	iche Co	rporation	ı								9. OGRID 873					
10. Address of O	perator 3	03 Vete	rans Airp TX 797(park Lane, Suite 3000						11. Pool name or Wildcat Weir;Blinebry (63780)							
12.Location	Unit Ltr		tion				Lot	Feet from the		he	N/S Line		Feet from the		ine	County	
Surface:	0		34	19	9S	37E				660		S	1980		E	Ξ	Lea
BH:																	
06/30/1997					15. Date Rig Released 07/29/1997				05/03/2013			d (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.) 3564' GR		
18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Ru 7000' 6270' 22. Producing Interval(s), of this completion - Top, Bottom, Name 21. Type Electric and Other Logs Ru								ner Logs Kun									
Weir/Blinebry			inpretion -	10p, 50	tom, ru	ine											
23.						ING REC	OR	D (F			ring						
CASING SI 9-5/8"	ZE	WE	IGHT LB./ 36#					HOLE SIZE 12-1/4"				CEMENTING RECORD AMOUNT PULLED 560 SX CIRC.					
<u>9-5/8</u> 5-1/2"			15.5#	1226'				8-3/4"				730 SX TOC 3010'TS					
24.					LINI	ER RECORD					25.	<u> </u> т	URN	JG RECO			
SIZE	ТОР		BO	BOTTOM SACKS CEMENT							SIZ						
	-										2-3/8" 5823'						
26. Perforation	record (ii	nterval s	ize and nu	mber)				27	AC	ID SHOT	FR	ACTURE, CE	MEN	T SOUL	FEZE E	TC	· · · · · - ·
) Prodi	ucing				INTERVAL		AMOUNT A					
Weir/Blinebry 5745'-5800' (2-JSPF 40 holes) Producing Weir/Blinenry 2,105 gals 15% NEFE HCL acid;7,854 gals 20% acid;75								d;75 tons CO2									
28.							PR	ODI	UC'	TION		1					
Date First Product			Produc Pump		hod <i>(Flo</i>	wing, gas lift, p)	Well Status			in)		
Date of Test	Choke Size Prod'n For Oil - I					- Bbl Ga			Producing as - MCF Water - I			3bl. Gas - Oil Ratio					
	Date of Test Hours Tested Ch 07/24/2013 24			Test Period					2 2					1,000			
Flow Tubing Press.				lculated 2 our Rate	culated 24- Oil - Bbl. r Rate			Gas - MCF		, 	Water - Bbl. Oil			Gravity - API - <i>(Corr.)</i> 35.2			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Apache Corp.																	
31. List Attachme		03, C-1	04										<u> </u>		лр.		
32. If a temporary	y pit was	used at th	ne well, atta	ich a plat	with the	e location of the	temp	orary j	pit.								
33. If an on-site b	ourial was	s used at t	he well, re	port the e	xact loc	ation of the on-s Latitude	site bi	irial:				Longitude				N A	D 1927 1983
I hereby certij	fy that t	he infoi •	rmation s	shown d		sides of this						to the best o	f my	knowlea	lge and	l beliej	r
Signature Address michael.oconnor@apachecorp.com Michael J. O'Connor Title Reg Tech I Date 08/13/2013																	
E-mail Addre	ss mich	nael.occ	onnor@a	pachec	orp.co	m				-12	/						
										p			1	DCT	22	2013	3

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn		T. Penn. "C"
B. Salt	<u> </u>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
				T. Leadville
		T Devonian	T Menefee	T Madicon
T. Queen	3405	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montova	T. Mancos	T. McCracken
T. San Andres				T. Ignacio Otzte
T. Glorieta	5240	Т. МсКее	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T
T. Blinebry	5650	T. Gr. Wash	T. Morrison	Т
T. Tubb	6320	T. Delaware Sand	T. Todilto	Т
T. Drinkard				T
T. Abo		Т	T. Wingate	Т
T. Wolfcamp		Т	T. Chinle	T
T. Penn		т	T. Permain	T
T. Cisco (Bough C)		Т	T. Penn "A"	т
		OIL OR GA	S SANDS OR ZONES	
No. 1, from		to		to
No. 2, from		to	No. 4, from	to
,		IMPORT/	ANT WATER SANDS	
Include data on rate of	water inflo	ow and elevation to which w	vater rose in hole.	
			feet	
No. 2, from		to	feet	
No. 3. from		to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
			252723.20.30				
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