

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

Revised August 1, 2011

HOBBS OGD

AUG 28 2013

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-36340

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

West Blinbry Drinkard Unit (WBUDU) / 37346

8. Well Number 012

9. OGRID Number

873

10. Pool name or Wildcat

Eunice; B-T-D, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location

Unit Letter B : 1210 feet from the North line and 1470 feet from the East line
Section 9 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3467' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache performed the following:

8/16/2013 MIRUSU POOH w/prod equip; tag @ 6852'.

8/19/2013 RIH w/bit & scraper to PBTD @ 6852'.

8/20/2013 Perf Drinkard @ 6480', 81', 85-87', 94-96', 6502', 03', 07', 08', 17', 18', 23', 24', 27', 28', 34', 35', 59', 60', 70', 71', 80', 81', 85', 86', 92', 94', 6609', 10', 39-42', 49-51', 56', 57', 70', 71', 74', 75' w/2 SPF, 92 holes.

Perf Blinbry @ 5737-39', 49-51', 57-58', 98-99', 5803-04', 18-20', 23-25', 56-57', 88-90', 92-93', 5905-08', 29-30', 37-38', 6010-11', 44-45', 48' w/2 SPF, 76 holes.

8/21/2013 Acidize Drinkard w/1050 gal 2% KCL; SD due to communication w/upper perms. Acidize Drinkard w/10,200 gal Petrol 20.

Acidize Tubb w/2037 gal Petrol 20. Acidize Blinbry w/5250 gal Petrol 20.

8/22/2013 RIH w/prod equip; 2-7/8" tbg (SN @ 6715'). Test tbg, space out pump, POP.

Spud Date:

9/2/2003

Rig Release Date:

9/17/2003

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Tech

DATE 8/26/2013

Type or print name Reesa Holland Fisher

E-mail address: Reesa.Holland@apachecorp.com

PHONE: 432/818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

OCT 22 2013

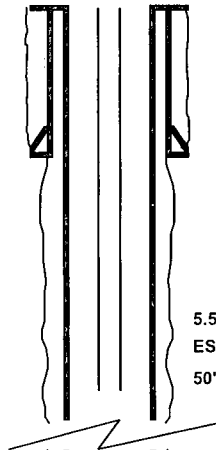
Conditions of Approval (if any):

OCT 22 2013

Apache Corporation
WBDU #12 (Southland Royalty A #16)
WELL DIAGRAM (CURRENT CONFIGURATION)



SURF. CSG.
CMT. CIRC.



5.5"
EST. CEMENT TOP
50' (CBL)

Blinebry Perfs
5664-6021'
10', 30 shots
5737-5949'
38', 76 shots

Tubb Perfs
6120-6334'
36', 72 shots

Drinkard Perfs
6471-6668'
25', 50 shots
6480-6676'
46', 92 shots

Tag: 6852 8/16/2013
PBTD: 6846 9/22/2003
TD: 6900

WELL NAME:		WBDU #12 (Southland Royalty A #16)		API:		30-025-36314	
LOCATION:		1210°N/1470°E SE-SE-NW-NE, Sec. 9, T-21S, R-37E		COUNTY:		Lea Co., NM	
SPUD/TD DATE:		09-02-03 / 09-16-03		COMP. DATE:		1/6/2004	
PREPARED BY:		Michael Hunter		DATE:		8/6/2013	
TD (ft):		6,900.0		KB Elev. (ft):		3478.0	
PBTD (ft):		6,846.0		Ground Elev. (ft):		3467.0	
				KB to Ground (ft)		11.0	
CASING/TUBING	SIZE (IN)	WEIGHT (LB/FT)	GRADE	DEPTHS (FT)			
Surface Casing	8-5/8"	24.0	J-55	0.0	1,285.0		
	(Cemented w/600sx)						
	(Circ.)						
Prod. Casing	5-1/2"	17.0	J-55/L-80	0.0	6,900.0		
	(Cemented w/1250sx)						
Open Hole							
Tubing	2-7/8"	6.5	J-55	0.0	6,714.9		
PRODUCTION TBG STRING							
ITEM	DESCRIPTION			LENGTH (FT)	Depth (FT)		
1	172 2-7/8" 8 RD EUE 6.5# J-55			5541.1	5552.1		
2	TAC: 2-7/8" X 5-1/2" TAC			2.7	5554.8		
3	35 JTS 2-7/8" 8 RD EUE 6.5# J-55			1129.3	6684.0		
4	BLAST JT: 2-7/8" 8 RD EUE 6.5# J-55 IPC 1505 SPARTA			29.8	6713.8		
5	SN: 2-3/8" SEAT NIPPLE			1.1	6714.9		
6							
7							
8							
9							
10							
PRODUCTION ROD STRING							
ITEM	DESCRIPTION			LENGTH (FT)	Btm (FT)		
1	1-1/2" X 26' SMPR W/1" PIN POLISH ROD			26.00			
2	88 JTS 7/8" HS RODS			2,200.00			
3	172 JTS 3/4" HS RODS			4,300.00			
4	6 JTS 1-1/2" K-BARS W/ 3/4" PIN, N/N			150.00			
5	BHP: 2" X 1 1/4" X 24' RHBC (03/06/2013)			24.00			
6							
7							
8							
9							
10							
SURFACE EQUIPMENT							
PUMPING UNIT SIZE:		C456-305-144		MOTOR HP:		30 HP	
PUMPING UNIT MAKE:				MOTOR MAKE:			
PERFORATIONS							
Form.	Intervals			FT	SPF		
Blinebry	Active: 5664-66', 5743-45', 5862-64', 5948-50', 6021-23'			10	3		
	Active: 5737-40', 5749-52', 57-59', 5798-5800', 5803-05', 18-21', 23-26', 56-58', 88-91', 92-94', 5905-09', 29-31', 37-39', 6010-12', 44-46', 48-49'			38	2		
Tubb	Active: 6120-28', 6140-48', 6241-50', 63-72', 6324-34'			36	2		
Drinkard	Active: 6471-74', 80-82', 85-88', 94-97', 6502-04', 07-09', 6510-14', 17-19', 23-25', 27-29', 34-36', 59-61', 70-72', 80-82', 85-87', 92-95', 6597-6601', 09-11', 23-27', 39-43', 43-47', 49-52', 56-58', 62-68', 70-72', 74-76'			71	2		