

HOBBS OCD
AUG 23 2013
RECEIVED

1. WELL API NO.
30-025-36340

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
West Blinebry Drinkard Unit (WBUDU) / 37346

6. Well Number:
012

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Apache Corporation

9. OGRID
873

10. Address of Operator
303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705

11. Pool name or Wildcat
Eunice; B-T-D, North (22900)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	9	21S	37E		1210	N	1470	E	Lea
BH:										

13. Date Spudded 09/02/2003	14. Date T.D. Reached 09/16/2003	15. Date Rig Released 09/17/2003	16. Date Completed (Ready to Produce) 08/22/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3467' GL
18. Total Measured Depth of Well 6900'	19. Plug Back Measured Depth 6852'	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run	

22. Producing Interval(s), of this completion - Top, Bottom, Name
Blinebry 5664'-6048'; Tubb 6120'-6334'; Drinkard 6471'-6675'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1285'	12-1/4"	600 sx Class C	
5-1/2"	17#	6900'	7-7/8"	1275 sx Class C	
				TOC @ 50' (CBL)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6715'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Blinebry 5664'-6048' (2&3 SPF, 106 holes) Producing	Blinebry 5664'-6048'	5250 gal acid
Tubb 6120'-6334' (2 SPF, 93 holes) Producing	Tubb 6120'-6334'	2037 gal acid
Drinkard 6471'-6675' (2 SPF, 148 holes) Producing	Drinkard 6471'-6675'	11,250 gal acid

28. PRODUCTION

Date First Production 08/22/2013	Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit	Well Status (Prod. or Shut-in) Producing
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Date of Test 08/24/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 47	Gas - MCF 10	Water - Bbl. 67	Gas - Oil Ratio 213
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Apache Corp.

31. List Attachments
C-103, C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Reesa Fisher* Printed Name Reesa Holland Fisher Title Sr. Staff Reg Tech Date 08/27/2013

E-mail Address Reesa.Holland@apachecorp.com

Reesa

OCT 22 2013

df

