

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-37030
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit (WBDU) / 37346
8. Well Number 014
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	
4. Well Location Unit Letter <u>G</u> : 1330 feet from the <u>North</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>9</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3477' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache performed the following:

8/20/2013 MIRUSU POOH w/prod equip. Lower tbg tag fill @ 6760'.
8/21/2013 PU work string. Make scraper run.
8/22/2013 Perf Drinkard @ 6483-84', 92-94', 6500', 02-03', 06-07', 16-17', 22-24', 28-29', 32', 90-91', 94-96', 6610-11', 53-56', 58-60', 63-66', 68-70', 74-78' w/2 SPF, 88 holes.
Perf Tubb/Blinebry @ 5741-42', 47-49', 72-74', 77-80', 5805-06', 09-10', 19-20', 25-27', 5901-02', 18-19', 40-43', 47-48', 56-59', 6022-23', 28-29', 6133-36' w/2 SPF, 86 holes.
8/23/2013 Acidize Lower Drinkard w/6200 gal Petrol-20. Acidize Upper Drinkard w/4200 gal Petrol-20.
Acidize Tubb/Lower Blinebry w/3000 gal Petrol-20. Acidize Blinebry w/6300 gal Petrol-20.
8/24/2013 RIH w/prod equip - 2-7/8" 8RD EUE J-55 6.5# tbg - SN @ 6720'. Good pump action - POP.

Spud Date:

2/16/2005

Rig Release Date:

3/2/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Tech

DATE 9/5/2013

Type or print name Reesa Holland Fisher

E-mail address: Reesa.Holland@apachecorp.com

PHONE: 432/818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

OCT 22 2013

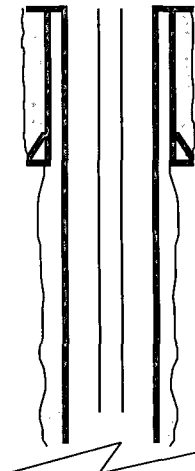
Conditions of Approval (if any):

OCT 22 2013

Apache Corporation
WBDU #14 (Southland Royalty A #20)
WELL DIAGRAM (CURRENT CONFIGURATION)



SURF. CSG.
CMT. CIRC.



5.5"
EST. CEMENT TOP
TOC @ 250' (CBL)

Blinebry Perfs
5637-6029'
61', 122 shots

Tubb Perfs
6128-6350'
26', 52 shots

Drinkard Perfs
6483-6678'
68', 136 shots

PBTD: 6,843.0
TD: 6,900.0

WELL NAME: WBDU #14 (Southland Royalty A #20)			API: 30-025-37030		
LOCATION: 1330°N/ 2310°E W/2-W/2-NE, Sec 9, T-21S, R-37E			COUNTY: Lea Co, NM		
SPUD-TD DATE: 02/16/05-03/01/05			COMP. DATE: 6/7/2005		
PREPARED BY: Cindy Rios			DATE: 9/5/2013		
TD (ft): 6,900.0	KB Elev. (ft): 3487.0	KB to Ground (ft): 10.0			
PBTD (ft): 6,843.0	Ground Elev. (ft): 3477.0				
CASING/TUBING	SIZE (IN)	WEIGHT (LB/FT)	GRADE	DEPTHS (FT)	
Surface Casing	8-5/8"	24.0	J-55	0.0 1,216.0	
	(Cemented w/575sx				
	circ to surface)				
Prod. Casing	5-1/2"	17.0	J-55/L-80	0.0 6,900.0	
	(Cemented w/1100sx				
	TOC @ 250')				
Open Hole					
Tubing	2-7/8"	6.5	J-55	0.0 6,720.0	
PRODUCTION TBG STRING					
ITEM	DESCRIPTION			LENGTH (FT)	Depth (FT)
1	171 JTS 2-7/8" 8RD EUE J55 6.5#			5564.4	5575.4
2	TAC: 2-7/8" X 5-1/2" W/ 35K SHEAR			2.7	5578.1
3	37 JTS 2-7/8" 8RD EUE J-55 6.5#			1108.3	6686.3
4	BLAST JT: 2-7/8" 8 RD EUE J-55 6.5# SPARTAN			32.6	6718.9
5	SN: 2-3/8" 8rd api			1.1	6720.0
6					
7					
8					
9					
10					
PRODUCTION ROD STRING					
ITEM	DESCRIPTION			LENGTH (FT)	Btm (FT)
1	1-1/2" SM W/7/8" PINS POLISH ROD			26.0	26.0
2	7/8" KD SMFH ROD			2.0	28.0
3	4' X 7/8" KD SMFH RODS			8.0	36.0
4	7/8" KD SMFH ROD			8.0	44.0
5	81 JTS 7/8" KD SMFH RODS			2025.0	2069.0
6	179 JTS 3/4" KD SMFH RODS			4475.0	6544.0
7	6 JTS 1-1/2" "K" NN W/3/4" PINS			150.0	6694.0
8	BHP: 2-7/8" X 1-1/2" X 24' RHBC			24.0	6718.0
9					
10					
SURFACE EQUIPMENT					
PUMPING UNIT SIZE: C456-305-144			MOTOR HP:		
PUMPING UNIT MAKE:			MOTOR MAKE:		
PERFORATIONS					
Form.	Intervals			FT	SPF
Blinebry	5637-39', 41-42', 47-49', 72-74', 77-80', 81-85', 5754-58', 5805-06', 09-10', 19-20', 25-27', 34-37', 5901-02', 18-19', 26-30', 40-43', 47-48', 56-59', 6022-23', 6028-29'			61	2
Tubb	6128-30', 33-36' 54-56', 6225-29', 74-80', 6347-50'			26	2
Drinkard	6483-84', 92-94', 6500', 02-03', 06-07', 16-17', 22-24', 28-29', 32', 90-91', 94-96', 6598-6602', 6606-10', 10-11', 14-16', 22-26', 38-43' 53-56', 58-60', 63-66', 68-70', 74-78'			68	2