

OCD Hobbs  
SEP 25 2013

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED

5. Lease Serial No.  
NMLC063228

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
CIMAREX ENERGY CO Contact: ARICKA EASTERLING  
E-Mail: aeasterling@cimarex.com

8. Lease Name and Well No.  
TRISTE DRAW 25 FEDERAL 1H

3. Address 600 N. MARIENFELD ST, STE 600  
MIDLAND, TX 79701 3a. Phone No. (include area code)  
Ph: 918-560-7060

9. API Well No.  
30-025-40877

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface SESE 330FSL 660FEL  
At top prod interval reported below SESE 330FSL 660FEL  
At total depth NENE 330FNL 717FEL

10. Field and Pool, or Exploratory  
DIAMOND TAIL; BONE SPRING

11. Sec., T., R., M., or Block and Survey  
or Area Sec 25 T23S R32E Mer

12. County or Parish  
LEA 13. State  
NM

14. Date Spudded  
01/13/2013 15. Date T.D. Reached  
02/12/2013 16. Date Completed  
 D & A  Ready to Prod.  
04/03/2013

17. Elevations (DF, KB, RT, GL)\*  
3698 GL

18. Total Depth: MD 15390 TVD 10961 19. Plug Back T.D.: MD 15387 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
DSN & DLL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cements Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	48.0	0	1345		1010		0	119
12.250	9.625 N-80	40.0	0	4926		1490		0	92
7.875	5.500 P-110	17.0	0	15390		2795		1000	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10430							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10750	15357	10750 TO 15357	0.420	320	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10750 TO 15357	1,849,931 GAL OF FLUID; 2,630,032 # OF SAND

RECLAMATION  
DUE 10-3-13

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/05/2013	04/20/2013	24	→	575.0	982.0	679.0	45.0		GAS LIFT
Choke Size	Thg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
22/64	SI 600	0.0	→	575	982	679	1707	POW	

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						SEP 22 2013
Choke Size	Thg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

SEP 22 2013

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #218924 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

OCT 22 2013

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ↘	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ↘	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ↘	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ↘	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1240				
LAMAR	5035				
DELAWARE	5090				
BONE SPRING	8852				
WOLFCAMP	12225				

32. Additional remarks (include plugging procedure):  
Logs will be overnighted to the Carlsbad, NM office.

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (I full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #218924 Verified by the BLM Well Information System.  
For CIMAREX ENERGY CO, sent to the Hobbs  
Committed to AFMSS for processing by JOHNNY DICKERSON on 09/12/2013 ()**

Name (please print) ARICKA EASTERLING Title REGULATORY ANALYST

Signature (Electronic Submission) Date 09/04/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***