

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011																															
1. WELL API NO. 30-025-41094		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN																																		
3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name IRONHOUSE 19 STATE COM																																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: 2H																																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER				9. OGRID 6137																																
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY L.P.				11. Pool name or Wildcat WC-025 G-06 S183518A; Bone Spring																																
10. Address of Operator 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010				12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>P</td> <td>19</td> <td>18S</td> <td>35E</td> <td>410</td> <td>SOUTH</td> <td>630</td> <td>EAST</td> <td>LEA</td> </tr> <tr> <td>BH:</td> <td>A</td> <td>19</td> <td>18S</td> <td>35E</td> <td>38 4463 NORTH S 696 697</td> <td>NORTH</td> <td>696</td> <td>EAST</td> <td>LEA</td> </tr> </table>			Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	P	19	18S	35E	410	SOUTH	630	EAST	LEA	BH:	A	19	18S	35E	38 4463 NORTH S 696 697	NORTH	696	EAST	LEA
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13. Date Spudded 5/23/2013		14. Date T.D. Reached 6/11/13		15. Date Rig Released 6/14/13		16. Date Completed (Ready to Produce) 8/3/13		17. Elevations (DF and RKB, RT, GR, etc.) 3,931.8' GR																												
18. Total Measured Depth of Well 13,836' MD		19. Plug Back Measured Depth 13,790' MD		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CBL																														
22. Producing Interval(s), of this completion - Top, Bottom, Name 9,650' - 13,763' BONE SPRING																																				
23. CASING RECORD (Report all strings set in well)																																				
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																										
13 3/8"		54.5#		1,813'		17 1/2"		1,575 sx, CI C		0																										
9 5/8"		40#		5,399'		12 1/4"		1,319 sx, CI C		0																										
5 1/2"		17#		13,836'		8 3/4"		2,562 sx, CI H		TOC 1,240'																										
24. LINER RECORD						25. TUBING RECORD																														
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET																										
26. Perforation record (interval, size, and number) 9,650' - 13,763', 0.40", 400 holes See attached report.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9,650' - 13,763'</td> <td>10 stage frac: 955,835# 40/70 WS, 51,093 gals 15% HCL</td> </tr> <tr> <td></td> <td>871,393 # 20/40 SLC, 38,236# 100 Mesh, &</td> </tr> <tr> <td></td> <td>2,528,988 slick water; FI w/2,927bbbls Slick water</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9,650' - 13,763'	10 stage frac: 955,835# 40/70 WS, 51,093 gals 15% HCL		871,393 # 20/40 SLC, 38,236# 100 Mesh, &		2,528,988 slick water; FI w/2,927bbbls Slick water																	
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28. PRODUCTION																																				
Date First Production 8/3/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump					Well Status (Prod. or Shut-in) Prod.																													
Date of Test 8/6/2013		Hours Tested 24		Choke Size		Prod'n For Test Period 8/6/2013		Oil - Bbl 722		Gas - MCF 427		Water - Bbl. 413		Gas - Oil Ratio 0.59 / 591																						
Flow Tubing Press. 260		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. 722		Gas - MCF 427		Water - Bbl. 413		Oil Gravity - API - (Corr.)																								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By																										
31. List Attachments																																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																				
Latitude Longitude NAD 1927 1983																																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																				
Signature		Printed Name: David H. Cook Title: Regulatory Specialist					Date: 8/12/2013																													
E-mail Address: david.cook@dvn.com																																				

OCT 22 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 1905'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3145'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4656'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 6471'	T. Morrison	
T. Drinkard	T. Bone Spring 7361'	T. Todilto	
T. Abo	T. 1 st Bone Spring Snd	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring Snd	T. Wingate	
T. Penn	T. 3rd Bone Spring Snd	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



Stimulations Summary

District PERMIAN BASIN		County LEA		Field Name MESCALERO ESCARPE		Project Group DELAWARE BASIN			State/Province NM		
Surface Legal Location SEC19 T18S R35E		API/UWI 3002541094		Latitude (°) 32° 43' 37.652" N		Longitude (°) 103° 29' 25.055" W		Ground Elev... 3,931.80	KB - GL (ft) 18.00	Orig KB Elev (ft) 3,949.80	Tubing Head Elevation (ft)
SLICKWATER FRAC , 7/1/2013 01:24 , BONE SPRING, OH , 13,425.0 ftKB - 13,763.0 ftKB, Baker Hughes , 0.10# 100 Mesh, Prop_2.64 unknown 10.											
Proppant De... 132,225.0	Total Clean Volu... 5810.66	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 0.0	P Break (psi)	ISIP (psi) 3,681.0	Avg Treat Pressur... 7,070.0	Q Treat Avg (bbl/... 7,581.0	P Max (psi)	Q Treat Max (bbl/... 81	Conc Max... 1.56	
SLICKWATER FRAC , 7/1/2013 06:09 , BONE SPRING, OH , 13,006.0 ftKB - 13,344.0 ftKB, Baker Hughes , 0.10# 100 Mesh, Prop_2.64 unknown 164											
Proppant De... 132,225.0	Total Clean Volu... 5754.48	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 0.0	P Break (psi)	ISIP (psi) 7,841.0	Avg Treat Pressur... 7,535.0	Q Treat Avg (bbl/... 7,750.0	P Max (psi)	Q Treat Max (bbl/... 80	Conc Max... 1.51	
SLICKWATER FRAC , 7/4/2013 08:31 , BONE SPRING, OH , 12,586.0 ftKB - 12,924.0 ftKB, Baker Hughes , 0.10# 100 Mesh, Prop_2.64 unknown 167											
Proppant De... 132,225.0	Total Clean Volu... 5909.54	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 0.0	P Break (psi)	ISIP (psi) 3,829.0	Avg Treat Pressur... 7,535.0	Q Treat Avg (bbl/... 7,944.0	P Max (psi)	Q Treat Max (bbl/... 67	Conc Max... 1.48	
SLICKWATER FRAC , 7/4/2013 12:20 , BONE SPRING, OH , 12,167.0 ftKB - 12,505.0 ftKB, Baker Hughes , 0.10# 100 Mesh, Prop_2.64 unknown 76.											
Proppant De... 132,225.0	Total Clean Volu... 5744.37	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 0.0	P Break (psi)	ISIP (psi) 4,095.0	Avg Treat Pressur... 7,633.0	Q Treat Avg (bbl/... 7,851.0	P Max (psi)	Q Treat Max (bbl/... 70	Conc Max... 1.58	
SLICKWATER FRAC , 7/4/2013 16:29 , BONE SPRING, OH , 11,747.0 ftKB - 12,085.0 ftKB, Baker Hughes , 0.10# 100 Mesh, Prop_2.64 unknown 159											
Proppant De... 132,225.0	Total Clean Volu... 5747.23	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 0.0	P Break (psi)	ISIP (psi) 4,071.0	Avg Treat Pressur... 7,656.0	Q Treat Avg (bbl/... 8,097.0	P Max (psi)	Q Treat Max (bbl/... 75	Conc Max... 1.70	
SLICKWATER FRAC , 7/5/2013 00:50 , BONE SPRING, OH , 11,328.0 ftKB - 11,666.0 ftKB, Baker Hughes , 0.10# 100 Mesh, Prop_2.64 unknown 95.											
Proppant De... 132,225.0	Total Clean Volu... 5760.27	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 0.0	P Break (psi)	ISIP (psi) 4,023.0	Avg Treat Pressur... 7,447.0	Q Treat Avg (bbl/... 8,055.0	P Max (psi)	Q Treat Max (bbl/... 81	Conc Max... 1.68	
SLICKWATER FRAC , 7/5/2013 04:20 , BONE SPRING, OH , 10,908.0 ftKB - 11,246.0 ftKB, Baker Hughes , 0.10# 100 Mesh, Prop_2.64 unknown 0 lb											
Proppant De... 132,225.0	Total Clean Volu... 4887.04	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 0.0	P Break (psi)	ISIP (psi) 4,108.0	Avg Treat Pressur... 6,022.0	Q Treat Avg (bbl/... 7,871.0	P Max (psi)	Q Treat Max (bbl/... 80	Conc Max... 0.89	
SLICKWATER FRAC , 7/9/2013 04:27 , BONE SPRING, OH , 10,489.0 ftKB - 10,827.0 ftKB, Baker Hughes , 0.10# 100 Mesh, Prop_2.64 unknown 0 lb											
Proppant De... 132,225.0	Total Clean Volu... 6374.51	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 0.0	P Break (psi)	ISIP (psi) 4,219.0	Avg Treat Pressur... 6,483.0	Q Treat Avg (bbl/... 6,804.0	P Max (psi)	Q Treat Max (bbl/... 0	Conc Max... 1.67	
SLICKWATER FRAC , 7/9/2013 08:21 , BONE SPRING, OH , 10,069.0 ftKB - 10,407.0 ftKB, Baker Hughes , 0.10# 100 Mesh, Prop_2.64 unknown 153											
Proppant De... 132,225.0	Total Clean Volu... 6298.82	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 0.0	P Break (psi)	ISIP (psi) 0.0	Avg Treat Pressur... 6,618.0	Q Treat Avg (bbl/... 6,902.0	P Max (psi)	Q Treat Max (bbl/... 81	Conc Max... 1.68	
SLICKWATER FRAC , 7/9/2013 11:32 , BONE SPRING, OH , 9,650.0 ftKB - 9,988.0 ftKB, Baker Hughes , 0.10# 100 Mesh, Prop_2.64 unknown 63.37											
Proppant De... 132,225.0	Total Clean Volu... 6434.11	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 4,077.0	P Break (psi)	ISIP (psi) 4,479.0	Avg Treat Pressur... 7,676.0	Q Treat Avg (bbl/... 8,025.0	P Max (psi)	Q Treat Max (bbl/... 81	Conc Max... 1.69	