

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

HOBBS OCD
AUG 13 2013
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-41094	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name IRONHOUSE 19 STATE COM	
8. Well Number 2H	
9. OGRID Number 6137	
10. Pool name or Wildcat WC-025 G-06 S183518A; BONE SPRING	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Devon Energy Production Company, L.P.	
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102-5010 (405) 552-7848	
4. Well Location Unit Letter <u>P</u> : <u>410</u> feet from the <u>S</u> line and <u>630</u> feet from the <u>E</u> line Section <u>19</u> Township <u>18S</u> Range <u>35E</u> NMPM Lea, County <u>New Mexico</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3931.8'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Completion Report <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/25/13 - 6/26/13 - MIRU WSU; PU & TIH w/ 4 3/4" bit and tbg, tag PBDT @ 13,790'; Circ 300 bbl 2% KCL; test csg to 1,000 psi; POOH w/tbg & BHA. MIRU WL & run CCL & CBL from 9,531' to 1,000'; TOC @ 1,240'. RD WL and test csg @ 3,000psi; good test.

6/27/13 - 6/29/13 - PU & RIH w/perf guns, perf intervals from 9,650' - 13,763' w/ 400 holes. POOH and ND BOP, NU frac valve, RU pump line to WH; test lines to 9,000psi, good test, bleed off.

6/30/13 - 7/9/13 - MIRU BHI, Frac 10 stages w/ 995,835# 40/70 WS, 51,093 gals 15% HCL, 297,913# 20/40 SLC, 38,236# 100 Mesh, 2,528,988 gals Slick water; flush w/2,927 bbls slick water. RD WL & BHI.

7/10/13 - 7/18/13 - Start flow back.

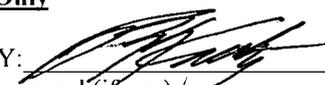
7/19/13 - 7/22/13 - Pump 180 bbls brine water to kill well. ND frac valve and sleeve, NU B1 flange, empty frac tanks, ND frac sleeve & capped WH. SI.

7/23/13 - 8/3/13 - RUSWU, spot tbg & reverse equipment, ND WH, NU BOP, PU 4-3/4" bit & RIH, DO frac plugs; TIH to PBDT & CHC. POOH & stand back tbg. PU BHA & ESP, TIH & set intake @ 8,897', EOT @ 9,171'. RD WSU; TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Specialist DATE 08/12/2013

Type or print name David H. Cook E-mail address: dauid.cook@dmn.com PHONE: (405) 552-7848

For State Use Only
 APPROVED BY:  TITLE Petroleum Engineer DATE OCT 22 2013
 Conditions of Approval (if any):

OCT 22 2013