

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
HOBS OCD OCT 07 2013		1. WELL API NO. 30-025-25884
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No. A0-2614-0000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name McDonald State AC 2 (306616) 6. Well Number: 029
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7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Remove RBP/DHC
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8. Name of Operator Apache Corporation	9. OGRID 873
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10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	11. Pool name or Wildcat Bli O&G (Oil)/6660 & Tubb O&G (Oil)/60240
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	13	22S	36E		1800	N	330	E	Lea
BH:										

13. Date Spudded 03/25/1978	14. Date T.D. Reached 04/07/1978	15. Date Rig Released 04/08/1978	16. Date Completed (Ready to Produce) 09/25/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3452' GL
18. Total Measured Depth of Well 6710'		19. Plug Back Measured Depth 6458'		20. Was Directional Survey Made? --
21. Type Electric and Other Logs Run --				

22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5460'-5672' ; Tubb 6225'-6334'
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1305'	11"	500 sx Class C	
5-1/2"	15.5#	6710'	7-7/8"	2595 sx Class C	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	5794'

26. Perforation record (interval, size, and number) Blinebry 5460'-5672' (1 SPF, 20 holes) Producing Tubb 6225'-6334' (2 SPF, 70 holes) Producing Drinkard 6485'-6653' ; CIBP set @ 6458' w/35' cmt on top	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>Tubb 6225'-6334'</td> <td>5000 gal acid; 38,594 gal SS-25; 48,829# sand</td> </tr> <tr> <td> </td> <td> </td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Tubb 6225'-6334'	5000 gal acid; 38,594 gal SS-25; 48,829# sand		
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28. PRODUCTION

Date First Production 09/25/2013	Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit	Well Status (Prod. or Shut-in) Producing					
Date of Test 10/01/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 70	Gas - MCF 55	Water - Bbl. 167	Gas - Oil Ratio 786
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By Apache Corp.
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31. List Attachments C-103, C-104's
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <i>Reesa Fisher</i>	Printed Name Reesa Holland Fisher	Title Sr. Staff Reg Tech	Date 10/03/2013
E-mail Address Reesa.Holland@apachecorp.com			

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