

District I - (575) 393-6161
District II - (575) 748-1283
District III - (505) 334-6178
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

Revised July 18, 2013

RECEIVED OCT 04 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-35904
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Northeast Drinkard Unit

1. Type of Well: Oil Well [x] Gas Well [] Other Injection []

8. Well Number 240

2. Name of Operator
Apache Corporation

9. OGRID Number
873

3. Address of Operator
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

10. Pool name or Wildcat
Eunice; B-T-D, North (22900)

4. Well Location
Unit Letter M 3450 feet from the South line and 660 feet from the West line
Section 3 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3433' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS [] P AND A []
CASING/CEMENT JOB []
OTHER: TUBING LEAK REPAIR []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache performed the following to find and repair tubing leak:

- 8/29/2013 MIRUSU POOH w/inj tbg & upper packer.
8/30/2013 Test tbg BITH; circ pkr fluid, POOH w/tbg.
9/03/2013 Attempt to RIH w/packer - failed.
9/04/2013 No activity - WO packer.
9/05/2013 RIH w/on-off tool & latch onto pkr. MIRU Gray to retrieve plug.
9/06/2013 POOH w/bottom pkr & re-dress. RIH w/dual pkr assembly; circ packer fluid.
9/09/2013 Retrieve Blanking Plug & pump 3000 gal 15% Titrated acid. Run MIT & RTI.

Mark Whitaker was unavailable to witness MIT, so he instructed field personnel to go ahead and run chart (attached).

Spud Date: 7/26/2002

Rig Release Date: 8/8/2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr Staff Regulatory Tech DATE 9/16/2013

Type or print name Reesa Holland Fisher E-mail address: Reesa.Holland@apachecorp.com PHONE: 432-818-1062

For State Use Only

APPROVED BY [Signature] TITLE Dist. mgr DATE 10 21 - 2013

Conditions of Approval (if any):

WFX-284

OCT 22 2013

[Handwritten mark]

Apache Corporation
NEDU #240W
WELL DIAGRAM (CURRENT CONFIGURATION)



WELL NAME: NEDU #240W		API: 30-025-35904		
LOCATION: 3450' FSL/660' FSL Sec 3, T-21S, R-37E		COUNTY: Lea Co, NM		
SPUD-TD DATE: 07/26/02-08/07/02		COMP. DATE: 8/8/2002		
PREPARED BY: Cindy Rios		DATE: 9/23/2013		
TD (ft): 6,850.0	KB Elev. (ft): 3,444.0	KB to Ground (ft): 11.0		
PBTD (ft): 6,803.0	Ground Elev. (ft): 3,433.0			
CASING/TUBING	SIZE (IN)	WEIGHT (LB/FT)	GRADE	DEPTHS (FT)
Surface Casing	8-5/8" (Cemented w/550sx circulated to surface)	24.0	J-55	0.0 1,268.0
Prod. Casing	5-1/2" (Cemented w/1500sx circulated to surface)	17.0	J-55	0.0 6,850.0
Open Hole				
Tubing	2-3/8"			0.0 5,706.0

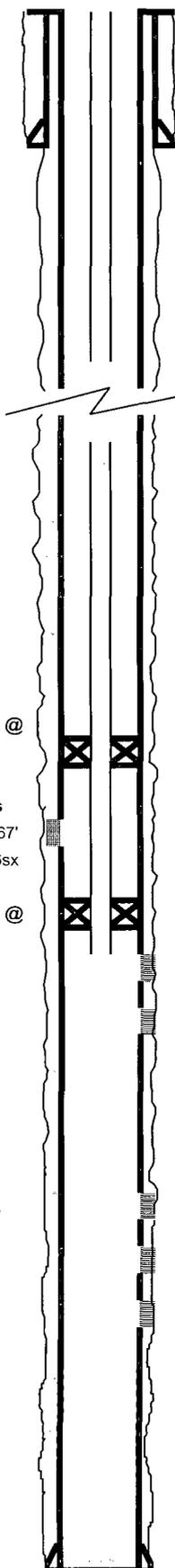
INJECTION TBG STRING

ITEM	DESCRIPTION	LENGTH (FT)	Depth (FT)
1	2-3/8" X 2' IPC TBG SUB	2.0	13.0
2	175 JTS 2-3/8" TK-99 TBG	5572.3	5585.3
3	2-3/8" X 5-1/2" FH BAKER PKR	6.5	5591.8
4	3 JTS 2-3/8" TK-99 TBG	95.3	5687.2
5	2-3/8" X 4-1/2" X 1.78F ON/OFF TOOL	1.9	5689.1
6	2-3/8" X 5-1/2" LOC-SET PKR	3.5	5692.5
7	2-3/8" IPC TBG SUB	6.1	5698.6
8	2 3/8" X 1.50R PROFILE NIPPLE	0.9	5699.5
9	2 3/8" IPC TBG SUB	6.5	5706.0
10			

PERFORATIONS

Form.	Intervals	FT	SPF
	5644'-67' (Squeezed w/ 36sx)	24	4
Blinebry	5718'-43', 5800'-16', 26'-35' (Active)	53	4
Drinkard	6601'-06', 13'-18', 24'-30', 34'-45', 50'-57', 65'-78', 82'-91', 6720'-34'	78	4

SURF. CSG.
CMT. CIRC.



5.5"
EST. CEMENT TOP
TOC @ Surface

Packer set @
5591.8'

Blinebry Perfs
5644'-67'
Squeezed w/36sx

Packer set @
5692.5'

Blinebry Perfs
5718'-5835'
77', 308 shots

Drinkard Perfs
6601'-6734'
78', 312 shots

PBTD: 6,803.0
TD: 6,850.0